

# Index

Page numbers in *italic* denote figures. Page numbers in **bold** denote tables.

- Absaroka Thrust 153
- aperture, fracture 108, 192, 195–197
  - modelling 205–206
- Aramunt Vell outcrop 141, 142, *143*
  - discrete fracture network model 143, *148*
  - fracture corridors 142, 143
  - fracture system 142–143, *144*
  - parasequences 142
  - subseismic faults 142, 143, *144*, *145*, *146*
  - subseismic volume characterization 142–147
- Aztec Sandstone 3, 21, *61*
  - cataclasis 65, 66
  - deformation bands *61*, 65, 66, 75
  - diffusive mass transfer 67
  - fault gouge 62, 63, 65, 66
  - footwall 62, 66
  - grain comminution 66, 67
  - grain size distribution 66, 68, 69, 72
  - hanging wall 62, 66
  - intragranular fractures *64*, 66, 67
  - mineralogy 62, *64*
  - molasse 62, 63, 65
  - overthrusting deformation 59–75
    - electron microscopy *64*, 65–66, 67
    - mechanisms 69, 72–73
    - methodology 65–66
    - optical microscopy 65
    - petrophysical effects 69
    - reservoir implications 74
    - thrust contact 62–65
    - thrust-related deformation 66–75
  - permeability/porosity 62, *64*, 65, 66, 67, 69, 70, 71, 73–74
  - pressure solution *64*, 66, 67, 72
  - stratigraphy 62
  - thrust nappe 59, 62, 63
- Basin and Range tectonism 62
- beam hardening 102
- Benassal Formation 158, 159
  - dolomitization 159, *160*, 161–162, *169*, 172–173
  - MVT mineralization 159, *160*, 161
- Benicàssim Fault 159, 162
  - dolomitizing fluid flow 170
  - replacive dolostone 161, *169*
- Blackhawk Formation, heat flow 81
- blurring 103
- Bóixols thrust sheet 140–141, *143*
  - fault damage zones 151, *152*, 153
  - stylolites 153
- Bonanza King Formation *61*, 62, 73
- Boumort anticline 141, 147, *149*
- breccia 128, *129*, 130
- Brent Group sandstones 2, 37
  - Fulla Trap 35–55, 53
- buckling 26, 27
- Buffington tectonic window 59, 60, *61*
  - Aztec Sandstone 62, 63, *74*
  - thrust-related deformation 66–75
- burial depth
  - and deformation band cataclasis 16, 35
  - Fulla Trap 36, 39, 41, *47*, *48*, *49*, 53
- calcite cement, blocky 5, 166, *167*, 170, *171*
  - petrography 166, *168*
- Campello Fault 159, 162, 170
  - hydrothermal fluid flow 161, 166, *169*
- carbon isotope composition, Ferradura dolostone 161, 162, 166, *169*
- carbonate reservoirs
  - DFM 191–208
  - fracture geometry 191–192
  - Maestrat Basin 158–173
  - Malta, fault zone transmissibility prediction 121–135
  - permeability/porosity 122
  - south-central Pyrenees, fracture system modelling 139–154
  - outcrop analogues 140
- carbonates
  - deformation characterization 4–5, 121–122
  - grain-dominated 122–123, *124*, *125*
    - transmissibility 133–134
    - types and petrophysics 128, *129*
  - micrite-dominated 122–123, *124*, *125*
    - transmissibility 133–134
    - types and petrophysics 128, *129*
- Castlegate Formation 3, 80–81
  - burial history 81
- cataclasis 2, 3, 11, 12, 14
  - Aztec Sandstone 65, 66
  - carbonate rocks 122
  - controlling factors 16–17
  - effect on porosity and permeability 11, 27–31
- cataclasites 128, *129*, 130
- cataclastic deformation bands (CDBs), Aztec Sandstone 67
- cataclastic shear bands
  - Aztec Sandstone *61*, 65, 66, 68, 72, *74*
  - see also* compactional shear bands
- cement strength, and deformation band cataclasis 16
- cementation 11, 12, 108
  - stylolites 170, *171*
- Central Fault, Ferradura outcrop 162, *169*
  - characterization techniques, novel 3–4
  - Chondrodonta* facies 162, 164, *165*
- clay smear factor (CSF) algorithm 3, 79, 85, 94, 98
- Collada Gassó Formation 142, *143*, *152*
- Collades–Aramunt Vell Member 142
- Collocated Fracture Filter (CFF) 194, 198, 200
- Colorado National Monument, monoclinical folds, deformation bands 26, 27, 28
- Colorado Plateau sandstone 12, 13–14
  - compaction 11, 12
  - Fulla Trap experiments 42–43, 55
- compaction bands 3
  - see also* pure compaction bands; shear-enhanced compaction bands

- compactional shear bands (CSBs) 2, 10, 11,  
12–14, 15, 16, 101  
clusters 17–18, 20  
conjugate sets 19, 21, 23, 30  
CT scanning **105**, 109, 111, 112  
permeability 27–28  
porosity 27, 28, 29  
*see also* cataclastic shear bands
- compartmentalization 28–29
- Complex System Modelling Platform 193
- Compton effect 102
- computed tomography (CT) *see* synchrotron  
CT; X-ray CT
- Congost Formation 142, 143, 147, 149
- contractional regimes, deformation bands 2, 15,  
21–25, 74–75
- cores, in X-ray CT 104, 105
- corrosion, stylolites 170, 171
- cracks, simulation 177–181
- Cretaceous  
Late  
Muddy Mountain thrust 59  
thermal event 161–162  
platform carbonates, Maestrat Basin 5, 157–173
- cross-fault flow properties 3, 79
- crystallographic preferred orientation 128
- cubic law, fluid flow 139
- damage zone *see* faults, damage zone
- deformation bands  
Aztec Sandstone 61, 65, 75  
in contractional regimes 21, 23–25, 26  
conjugate sets 14, 21, 23, 30  
CT scanning **105**, 109, 111–113, 115–116  
in extensional regimes 17–19, 25, 26  
conjugate sets 2, 19, 30  
damage zone 18–19, 22  
fault precursors 17–18  
and fluid flow 2, 3, 27–29  
impact on porosity/permeability 1–2, 9,  
27, 28, 29, 101  
impact on reservoir performance 2, 27–29  
kinematic boundary conditions 25–27  
sandstone 1–3, 9–31, 101  
controlling factors 16–17, 18, 24  
kinematic classes and mechanisms 11–16  
types 11–17
- deformation characterization  
carbonates 4–5  
sandstone 1–3
- deformation mechanisms 11
- deformation structures, subseismic, use of CT 101,  
105–115
- diagenesis  
carbonate reservoirs 121  
clay content 85, 86  
porosity/permeability reduction 35
- diffusive mass transfer, Aztec Sandstone 67
- dilation 11, 12
- dilatational shear bands 11, 16, 35
- discontinuities 5
- discrete fracture and matrix modelling (DFM) 5, 191–208  
algorithms 193–194  
Collocated Fracture Filter 194, 198, 200  
equivalent permeability 197–198, 203, 205, 208  
fracture aperture 195–197, 205–206, 207–208  
fracture geometry bounding box 193  
fracture modelling 193–194, 207  
fracture-matrix flux ratio 197–198  
meshing 194–195, 200–201, 207  
methodology 193  
model setup 198, **199**, 200  
model verification 207  
upscaling 5, 193, 201–205, 208  
well data 192, 193, 207
- discrete fracture network modelling (DFN) 5, 177  
Aramunt Vell outcrop 143, 148  
dissolution 12  
*see also* stylolites
- dolomitization, Benassal Formation 159, 160, 161–163  
fluid flow mechanisms 170, 172  
seismic- and subseismic controls upon 166–170
- dolostones, Benassal Formation 5, 159–175  
corrosion and cementation 166, 167, 170, 171  
petrography 166, 168
- Draupne Formation 36, 37, 40, 41
- Dubaydib Formation, deformation bands 112, 114
- dykes, Salina Tunnel area 81
- East Fault, Ferradura outcrop 162, 169
- effective shale gouge ratio (ESGR) 79, 94–97
- elastic plate theory 183, 185–186
- elliptical crack model 196
- Entrada Sandstone 10, 12, 13, 16, 18, 20  
porosity 27, 29
- evaporites 26, 27
- extensional regimes, deformation 2, 17–20, 74–75
- fault flow properties 79
- fault propagation folding 26, 27
- fault rock  
clay content, and flow properties 79–80  
layering and mineralogy 85–86
- fault-valving 153
- faults  
conductive 101  
core 19, 79–80  
CT scanning 108–109, 110  
damage zone 2, 18–19, 21, 108  
clustering 19  
in deformation band zones 17–18  
dolomitizing fluid flow 166, 167, 168–170  
Fulla Trap 36, 37, 38  
subseismic 101  
Aramunt Vell 142, 143, 144, 145, 146, 148  
CT scanning **105**, 108–109  
Tarbert Formation 40
- Ferradura outcrop, dolostones 158, 160, 162–173  
faults 162, 163, 164, 168  
limestone facies 162–164  
stylolites 166, 169
- Flagstaff Limestone 81
- flexural flow folding 26, 27
- flexure, orthogonal 26, 27
- fluid flow  
Aztec Sandstone 74  
carbonate reservoirs 121–135  
CT scanning 115–116

- effect of deformation bands 27–29
- fracture analysis 139–140
- Fulla Trap 53
- stylolite reactivation 158–172
- fluid overpressure 172
  - and deformation band cataclasis 16
- fold mechanisms 26, 27
- force chains 36, 53
- fracture corridors 140
  - Aramunt Vell outcrop 142, 143, 148
- fracture networks
  - heterogeneity 139
  - hierarchy of scale 139–140
    - meso-scale 140
    - micro-scale 139–140
    - seismic-scale 140
    - subseismic-scale 140
  - Hortonedá outcrop 147, 149, 150–151
  - percolation 108
- fracture orientation 108
- Fracture Splay Zone, Malta carbonate fault zones 123–124
- fracture-matrix flux ratio 191, 197–198
- fractures
  - carbonate reservoirs, geometry 191–192
  - cemented 101
    - cement distribution 108
    - CT scanning 105, 106–107
  - collocated 194
  - modelling 177, 193–194
    - stochastic 192, 193–194
    - see also* discrete fracture and matrix modelling; discrete fracture network model; heuristic mechanical model; Surface Crack Simulator
  - open 101
    - aperture distribution 108, 192
    - CT scanning 104, 105–108
    - geometry 108
    - network 108
- Frigg Field *see* Lille-Frigg gas/condensate field
- Fulla Fault Block 36
- Fulla Trap
  - burial depth 36, 39, 41, 47, 48, 49, 53
  - cataclasis 53
  - faulting 2, 36, 37, 38, 53
  - relay ramp and fluid flow 53
  - structure 36–38
  - triaxial compression experiment 36, 38–39, 41–55
    - compaction 42–43, 55
    - dilation 50–51, 53
    - grain rearrangement and stiffening 45, 46, 50
    - lithology 45, 53–55
    - porosity 53–54
    - sample sands 39, 43, 45, 51, 53, 54–55
    - shear bands 43, 44, 45, 48, 49, 51, 53–54
    - steady-state shear 51–53
    - strain rate 45
    - strain softening and localization 51
    - stress/strain 43, 45, 47, 50–51, 52
- Globigerina* Limestone, Malta 123
- Goblin Valley, CSB conjugate sets 12, 19, 23
- grain boundary sliding 3
- grain comminution, Aztec Sandstone 66, 67
- grain crushing 12, 35
  - Aztec Sandstone 67
- grain flaking 35
- grain packing 35
- grain rolling 3
- grain roundness, and deformation band cataclasis 16
- grain size reduction 67
- grain sliding 12
- grain sorting, and deformation band cataclasis 16, 65
- grainstones, stylolites 164, 165, 166
- Gullfaks Oilfield
  - deformation bands 29
  - reservoir flow 35
- Heather Formation 36, 37, 40, 41
  - overburden 53
- heuristic mechanical modelling 177–189
- Hortonedá outcrop 141, 142, 143
  - fracturing 147, 149, 150–151
- Il Maqlaq Fault 123
- joint patterns, simulation 181, 182, 183, 184, 185
- Jurassic
  - Bristol Channel, joint patterns 181, 182
  - Upper, Fulla Trap 2, 35–55
- Kaibab Monocline, deformation bands 27
- Keystone thrust 62
- Laramide Orogeny 14
- Las Vegas Valley Shear Zone 62
- Lavinia wash sequence 62
- liesegang rings 67
- Lille-Frigg gas/condensate field 36, 37, 38, 53
- listric faults 26
- lithification, and deformation band cataclasis 16
- Lower Coralline Limestone Formation 122, 123
- Lower *Globigerina* Limestone Formation 122–123
- Madliena Tower, Malta, carbonate fault
  - rock 123, 124
- Maestrat Basin 5, 158–159
  - dolomitized carbonate platforms 159
    - dolomitizing fluids 161
  - MVT mineralization 162
- Malta
  - carbonate fault transmissibility 122–135
    - calculation 126–127
    - fault-rock types and petrophysics 127–128, 129
    - Fracture Splay Zone 123–124
    - geological setting 122–124
    - lithofacies juxtaposition 128, 130, 131, 132, 134
    - porosity/permeability 125–126, 128, 130–135
    - SEM-BSE microstructures 124–125
    - transmissibility multipliers 126–127, 130–135
- Mesa Verde Group 80
- meshing 178, 179, 181, 185–188
  - DFM 194–195, 200–201
- Middle *Globigerina* Limestone Formation 123
- Millook Haven, vein simulation 181, 186
- mineralization, MVT, Benassal Formation 159, 160, 161–162, 170
- mineralogy, and deformation band cataclasis 16–17

- Mississippi Valley-type ore deposits *see* mineralization, MVT
- modelling  
fractured reservoirs 5, 177  
heuristic mechanical 177–189
- molasse, Aztec Sandstone 62, 63, 65
- monoclinical folds, deformation bands 27, 28
- Montagut Member 142, 143
- muddy facies, stylolites 162, 164, 165
- Muddy Mountain thrust 59–60, 62
- mudrocks, Salina Creek Fault 83–98
- nappes  
Aztec Sandstone 59, 62, 63  
deformation bands 26, 27
- Navajo Sandstone 10, 12, 17, 21, 24
- normal fault 26  
SCS modelling 182–183, 188–189
- North Malta Graben, fault transmissibility 122
- North Sea rift system, Fulla Trap 35–55
- Nubian Sandstone 12, 13, 16
- overthrusting 26  
effect on sandstone reservoir 59–75
- oxygen isotope composition, Ferradura dolostone 161, 162, 166, 169
- partial volume effect 103, 108
- percolation, fracture network 108
- permeability  
carbonate reservoirs 122  
and cataclasis 3, 27–28, 30–31  
effect of deformation bands 1–2, 9, 27–30  
equivalent 197–198, 203, 205  
excess 191  
and grain size 18, 20  
Malta, carbonate fault transmissibility 122, 125–126, 127, 130–135  
reduction 35  
sandstone 9  
*see also* Aztec Sandstone, permeability/porosity
- permeability fracture-matrix flux ratio 197–198
- phyllosilicates, and deformation band cataclasis 16, 17
- pores, dolomitizing fluid flow 166, 167, 168–170
- porosity  
and cataclasis 2  
effect of deformation bands 1–2, 9, 27, 28, 29, 101  
Malta, carbonate fault transmissibility 125–126, 130–135  
modelling, Aramunt Vell outcrop 143, 148  
reduction 35  
sandstone 9  
X-ray attenuation 102, 106–108, 109, 111  
*see also* Aztec Sandstone, permeability/porosity
- pressure-solution surfaces *see* stylolites
- protocataclases 128, 130
- pure compaction bands (PCBs) 11, 15–16, 21, 23, 24, 28  
Aztec Sandstone 61, 65, 66–67, 72, 73, 74  
chevron-style 15–16  
in contractional regimes 21, 23, 25, 29–30  
porosity 28, 29  
'wiggly' 15, 16, 21, 23
- Pyrenean Orogeny 14
- Pyrenees, carbonate outcrop analysis 139–154  
geological setting 140–142
- Ras ir Reheb, Malta, carbonate fault rock 123, 124, 125
- Reguard Formation 142, 143, 147, 149
- relay ramps 26, 27  
Fulla Trap 53
- reservoir performance  
cross-fault flow 79  
impact of deformation 1, 35, 101, 139  
Aztec Sandstone 74  
impact of deformation bands 2, 27–29  
triaxial experiments 36–55  
X-ray CT 104  
*see also* carbonate reservoirs; sandstone reservoirs
- reverse faults 26
- ring artefacts 102
- roll-over structures 26, 27
- rotation 12
- rudist floatstone, stylolites 162, 164, 165
- saddle dolomite 166, 167, 170, 171  
petrography 166, 168
- Salina Canyon, geological setting 80–83
- Salina Creek Fault 3  
core zone 81, 82, 93  
damage zone 81, 82  
fault rock  
clay content 3, 80, 89, 90, 91  
XRF measurement 83–98  
comparison with algorithms 94–98  
compositions 86–91  
diagenesis 86  
formation 86  
layering and mineralogy 85–86, 93–94, 98  
mudstone smearing 86, 87–88, 91, 93, 94, 98  
footwall 81, 82–84, 86–87, 88, 91, 94  
geological setting 80, 81–83  
hanging wall 81, 82, 83–84, 86, 88, 91, 94  
protolith 81, 82  
kaolinite/illite/quartz fractions 3, 84–92  
as source of fault rock 87–88, 89, 92–93  
stratigraphy and mineralogy 83–85
- Salina Creek Tunnel Fault 80  
burial history 81
- salt domes, SCS simulation 183, 185–188
- San Rafael monocline, deformation bands 12, 13, 18, 27, 28
- sandstone reservoirs  
Aztec Sandstone 59–75  
deformation bands 9–31  
deformation characterization 1–3  
Fulla Trap 35–55  
permeability 9  
porosity 9
- Sant Corneli-Bóixols anticline 141–142  
stratigraphy 143
- Santa Fe Formation 142, 143
- segmentation, X-ray CT 103–104, 105, 106–107, 116
- Sevier Orogeny 14, 59, 60, 74
- shale gouge ratio (SGR) algorithm 79, 94, 96, 121
- shear, Fulla trap experiments 39, 41, 43, 50–53
- shear bands 11, 12, 35  
Fulla Trap experiments 43, 44
- shear-enhanced compaction bands (SECBs) 11, 14, 15, 16, 21, 23, 28  
Aztec Sandstone 61, 65, 66–67, 68, 72, 73, 74

- conjugate set formation 2, 14, 21
- in contractional regimes 21, 23, 25, 29–30
- porosity 28, 29
- shear-enhanced dilation bands 11
- shear/compaction ratio 13–14
- simple shear 11, 12, 18
- Statfjord Formation 36
- strain hardening 12, 36, 41
- strain softening 35, 41, 42–43, 44, 51
- stress profile, *in situ*, fold-thrust belt 150, 151
- stress ratio 181
- stress relaxation 180, 181
- strontium isotope signal, Benicàssim area 161
- stylolites 4, 5, 101, 157
  - Bóixols thrust sheet 153
  - CT scanning **105**, 113–115
  - diagenetic 158
    - activation 158
  - Ferradura outcrop 163
    - corrosion and cementation 170, 171
    - and dolomitizing fluid flow 166, 169, 170
    - types and spacing 164, 166, 167
- Surface Crack Simulator (SCS) 177–189
  - algorithm 177, 178
  - compute failure criterion 178–179
  - crack aperture 180, 181
  - crack propagation factor 180
  - curvature tensor estimation 188
  - generating cracks and remeshing 179–180
  - joint pattern simulation 181, 182, 183, 184, 185
  - model variables 180
  - normal faulting 182–183, 188–189
  - salt domes 183, 185–188
  - single crack simulation 180–181
  - stress field 178, 179, 180, 185, 188
  - stress ratio 181
  - stress relaxation 180, 181
  - triangulated mesh 178–179, 181, 185–188
  - vein simulation 181, 186
- synchrotron CT 116
- Tarbert Formation 36, 37
  - faulting 40
  - shear bands 41
  - triaxial compression experiment 39, 41–54, 54–55
- tectonic stress, and deformation band cataclasis 16, 17
- thrust nappe emplacement 26, 27
- transmissibility, carbonate fault zones 121, 126–127
- transmissibility multipliers 122, 126–127, 130–135
- traps, hydrocarbon
  - deformation bands 27–29, 35
  - see also* Fulla Trap
- triaxial compression experiments 2
  - and CT scanning 116
  - Fulla Trap 36, 38–39, 41–55
    - see also* Fulla Trap, triaxial compression experiment
- Troll Field, reservoir flow 35
- uncertainties, structural 1
- vein simulation, SCS 181, 186
- veins, CT scanning **105**, 106
- Victoria Lines Fault 123, 124
- Wasatch Monocline 80
- Water Hollow Fault 80, 81
- watershed algorithms 104, 107
- West Fault, Ferradura outcrop 162, 164, 165, 166
  - fluid flow 166, 169
- X-ray attenuation, and porosity 102–103
- X-ray CT 1, 4, 101–117
  - deformation bands 109, 111–113
  - fault core 108–109, 110
  - fault zone 109, 111
  - future use 116
  - high resolution ( $\mu$ CT) 102, **103**, 104, 105, 106, 108, 109, 111, 112, 116
  - medical 102, 104, 105–106, 108–109, 110, 112, 114, 115, 116
  - in reservoir studies 104
  - scanning and processing 102, **103**
  - stylolites 113–115
  - uncertainties and limitations 102–104
    - segmentation 103–104, **105**, 106–107
    - spatial resolution 103
- X-ray diffraction, Salina Creek Fault 83
- X-ray fluorescence measurement
  - clay content 3, 80
  - Salina Creek Fault 83–98