

# Index

Page numbers in *italic* denote figures. Page numbers in **bold** denote tables.

- Aar Massif 13, 15  
advection, gas flow 217–218,  
    507–508  
aeolian deposits 39  
air temperature, IL-LLW storage cells  
    154–161  
air-injection tests, Opalinus Clay  
    534–536  
airflow modelling  
    IL-LLW storage cells 146–150  
        boundary conditions 149–150, 152  
        scenarios 154–161  
Alpine Orogeny 15  
Archie's second law 584–585  
Archimede-Arigile project 21–22  
argillaceous media, as geological  
    barrier 1–2  
Äspö Hard Rock Laboratory 9, 15–17  
bentonite 16, 25, 251  
canister retrieval test 589, 592, 593,  
    594–600  
excavation and sealing tests 28  
geology 16–17  
Large Scale Gas Injection Test  
    (Lasgit) 497–498  
    bespoke computational toolkit  
        498–505  
microbial biofilms 183  
Prototype Repository 16, 26, 251  
    bentonite thermo-hydraulic  
        modelling 252–263  
        large-scale 253  
        local-scale 253–263  
    deposition holes 251–252  
        hole 6 252–253  
    KBS-3 V disposal concept 25,  
        26, 251  
Prototype Repository, bentonite buffer  
    thermo-hydraulic  
        modelling, saturation  
        259–263  
Asse/Ursel Clay 164, 165, 166  
    hydraulic conductivity 168, **173**  
atmospheric pressure, variation  
    53–61  
Atomic Energy of Canada Ltd, URL  
    clay and concrete shaft seal  
        399–411  
        flow path 402, 404, 410–411  
        fracture zone 67, 399, 400, 401,  
            402–404, 411  
    hydraulic pressure 400–401,  
        410–411  
numerical modelling 401–411  
    boundary conditions 406–407  
    finite element mesh 404  
    geometry 403  
    parameters and equations  
        404–406  
    porewater pressure 408, 409,  
        410  
Enhanced Sealing Project 63–70,  
    399–400  
Avonlea bentonite buffer, gas migration  
    two-phase flow model  
        554, 559  
B75 bentonite 293–301, 604, 608  
backfill 1, 25–26  
    claystone 323–327, 335–336  
    claystone-bentonite mixture  
        323–324, 328–337  
    PRACLAY Gallery 112–113, 115  
bacteria  
    iron-reducing 180–182, 557  
    sulphate-reducing 184–185  
balance equations 360–361  
barometric correction 57, 58, 60  
barometric efficiency 55, 57, 60, 61  
barometric responses 53–61  
barrier systems *see* engineered barrier  
    systems; geological  
    barriers; multiple barrier  
    concept;  
    self-sealing barriers  
Bartoon aquitard 163, *164*, 165, 166  
    hydraulic conductivity 167–170,  
        **171**, 173–176  
Belsele Waas member 616, 617  
bentonite  
    Äspö Hard Rock Laboratory 16,  
        25, 251  
    deposition hole 6 252–253  
    thermo-hydraulic modelling  
        252–263  
    saturation 259–263  
    temperature 258–259  
Avonlea, gas migration two-phase  
    flow 554, 559  
B75 293–301, 604, 608  
compression tests 221–224  
dry density distribution, and  
    construction methods  
        313–315  
effect of temperature on permeability  
    589  
    data reduction 590–591, 600  
Enhanced Sealing Project 63, 64,  
    67–70  
FEBEX experiment 18–19, 296, 589  
gas injection tests 521–529  
    gas flow path visualization  
        524–526, 527  
    gas permeability 523–524,  
        525, 526  
gas migration  
    conventional two-phase flow  
        model  
        547–548  
    extended two-phase flow model  
        548–561  
    field-scale simulation 556–559,  
        560  
    inverse approach 551–552  
    laboratory-scale applications  
        552–556, 559  
    micropore swelling 549–551  
    pathway dilation model 546–547,  
        548–549  
HE-E experiment 72–73, 75, 77,  
    78, 79  
Rokle deposit 603, 608  
    through-diffusion experiment  
        604–611  
Sabenil 65 293–301  
saturation lines 221–224  
sulphate-reducing bacteria 184  
swelling deformation tests 315–317  
swelling pressure 293–294, 296,  
    297–301, 303, 304  
swelling stress and dry density  
    304, 309  
thermal conductivity 75  
    *see also* sand-bentonite; sand-clay  
berthierine 240, **244**, **248**  
biofilms 183–184, 188  
Biot coefficient 267, 343–344, 360, 371  
Biot-Williams coefficient 406

- biotite, biofilms 183  
 bioturbation, MHM URL 211, 212  
 Bishop coefficient 359, 360–361,  
     **364, 365**  
 bitumen *see* Eurobitum radioactive  
     waste  
 Black Creek Formation, fermentation  
     185–186  
 Boeretang member 616  
 Boom Clay Formation 8, 33–49,  
     616, 617  
     cuesta 34, 36, 41  
     diffusion migration experiments 22,  
     23, 24  
     tritiated water 614, 616–621  
     groundwater flow modelling,  
     confined aquifers  
     163–176  
     hydraulic conductivity 167–168,  
     **171**, 617, 619  
     hydro-chemical modelling,  
     bituminized radioactive  
     waste 117–134  
     hydro-mechanical behaviour 107  
     methanogenesis 186  
     mineralogy 8–9, 616  
     oxidation 208  
 PRACLAY Gallery Heater Test 109,  
     110, 111–115  
     safety and performance assessment  
     613–614,  
     621–622  
     salinization 44  
     sulphate-reducing bacteria 185  
     uplift 38–39  
     water analyses 207–208  
 boreholes  
     Callovo-Oxfordian claystone, gas  
     injection tests  
     428–440  
 EST207, MHM URL 53, 54, **55**, 59,  
     **60**, 61  
 GET drift, MHM URL 283–286  
 Opalinus Clay hydrogen transfer  
     experiment 564,  
     565, 566  
 British Geological Survey  
     bentonite temperature/permeability  
     experiments  
     589–590, 591–593,  
     594–598  
     Callovo-Oxfordian claystone  
     gas flow 508–510, 512, 513, 514,  
     515–518  
     stress-path permeameter 508–510  
     buffer mass test 589  
     buoyancy modelling 147  
<sup>14</sup>C  
     release 469–471  
     transfer 473–481  
 CACTUS tests 17  
 calcite, dissolution 208  
     reactions 216  
 Callovo-Oxfordian Formation  
     3D modelling  
     thermo-hydraulic two-phase  
     transport  
<sup>14</sup>C and <sup>129</sup>I 469–481  
     water and hydrogen 443–466  
 claystone as backfill and seal  
     323–327
- diffusion experiments 22  
     comparison with clay minerals  
     585–587  
 Earth-tidal and barometric responses  
     53, 58–59  
 gas flow experiments 507–518  
 gas injection test PGZ1 427–440  
 MHM URL 207, 209, 265  
     CDZ experiment 279–290  
     material properties 267–268, **269**  
 mine-by experiment 265–278  
     2D coupled modelling 273–276  
     3D coupled modelling 268–273  
     EDZ assessment 276–277  
 microbial corrosion 188–189  
 mineralogy 11, **14**  
 sulphate-reducing bacteria biofilm  
     184  
 swelling/shrinking behaviour  
     363–365  
 Campine area  
     climate and soils 36  
     future evolution 41–48  
     climate 41–48  
     consequences for radioactive waste  
     disposal 48  
     global warming 43  
     marine transgression 43  
     vegetation and soils 44, 46  
 hydrology 37  
 orohydrography 34, 36  
 Quaternary evolution 37–41  
     climate 37–38, 39  
     Flemish Valley 39, 41, 42  
     palaeogeography and  
     palaeohydrology 39  
     uplift and subsidence 38–39  
 surface environment evolution  
     33–49  
     vegetation 36–37, 44, 46  
 Campine Basin, geology 34, 35  
 Campine Clay 34  
 canister retrieval test 25, 589, 592, 593,  
     594–600  
 canisters 1  
     carbon steel supercontainer 237, 238  
     copper 251, 252, 303  
 carbon, total inorganic, Opalinus  
     Clay HT experiment  
     **571**, 573–574  
 carbon dioxide, microbial 185–186  
 Central Aar Granite 15  
 chelating compounds 181, 188  
 Ciemat laboratories, FEBEX  
     experiment 18  
 CIMNE model 85, 86, 87, 89  
<sup>36</sup>Cl, through-diffusion experiments  
     **581**, 582–584  
 clay minerals, diffusion of tritiated  
     water 579–587  
 claystone  
     as backfill and seal 323–327,  
     335–336  
     compaction and permeability  
     324–327, 335–336  
     stress v. porosity 326–327,  
     335–336  
 High Level Waste repository 179  
 claystone-bentonite mixture  
     as backfill and seal 323–324,  
     328–335, 336–337  
     compaction 328–329, 336–337
- swelling capacity 330–332, 337  
 swelling pressure 332–333,  
     **334**, 337  
 thermal properties 335, 336, 337  
 water permeability 333, 335, 337  
 water retention 329–330, 337  
 Code\_Bright 85, 86, 251–252  
 Compression of the Damaged Zone  
     experiment  
     279–290, 280  
     drill core observations 283–286  
     gas permeability tests 281, 282, 290  
     gas tracer tests 281, 282–283,  
     289–290  
     induced fractures **282**, 283–286  
     P wave velocity 283, 287, 289, 290  
     permeability and loading 288,  
     289, 290  
     resin injection 285, 286  
     seismic tomography 283  
     set up 281, 284  
 compression tests  
     bentonite 221–224  
     Opalinus Clay Formation 532–534  
 Computational Fluid Dynamics  
     model 146–147  
 conductivity  
     aquifer 168, **169**, 173, 174, 175  
     Boom Formation and Asse Clay  
     167–168, 170, **171**  
 constitutive equations, TH2M  
     model 361  
 corrosion  
     anaerobic, steel shell 237–238,  
     239–246  
     microbially influenced, sulphate  
     reducing bacteria  
     184–185, 188–189  
 CP1 (Concrete Plug-1) migration  
     experiment  
     24, 614–622  
     migration parameters 618–619  
     setup 616–618  
 creep, deep cylindrical tunnel 368  
 creep tests 363  
 damage model concept, mine-by  
     experiment 273–275  
 Darcy equations 199, 486  
 Darcy pressure 486, 492  
 Darcy-like equation, airflow modelling  
     146–147  
     consistency with Navier-Stokes  
     model 148–149  
 Darcy's Law 121, 295–296, 342, 344,  
     345, 359,  
     361, 432  
 de-saturation/re-saturation *see*  
     swelling/shrinking  
 Deep Aquifer Pumping Model 163–176  
     calibration 170–173  
     data collection and analysis 166–168  
     design 168–170  
     extent 163–164, **165**  
     groundwater extraction data 165,  
     166, 176  
     groundwater head data 166, 167,  
     168, 176  
 hydraulic properties 166, 167–168  
 parameter estimation 170, **171**  
 sensitivity analysis 173–174  
 well multiplication factor 173–174

- deformation  
 anisotropic, numerical modelling 359–366  
 GCS drift, MHM URL 266, 268
- deformation process equations 361
- Diest Formation 35, 39
- Diest Hills 34, 36
- diffusion  
 aquifer hydraulic diffusion time 166  
 in clay minerals 603  
 gas 218, 507–508  
*see also* through-diffusion
- diffusion coefficient 121
- Eurobitum radioactive waste 124, 125, 127  
 HTO clay minerals experiment 584–587
- diffusion experiments 22–25
- clay minerals  
 bulk and grain density 581  
 re-saturation procedure 581  
 sample origin and preparation 580  
 tritiated water 581–587  
 comparison with Callovian Oxfordian 585–587  
 through-diffusion 582–587  
*see also* through-diffusion
- diffusivity 121–122
- Eurobitum radioactive waste 123–129  
 HTO clay minerals experiment 584–587
- dilatancy-controlled gas flow 507–508, 510, 512–513, 515–517, 518  
*see also* pathway dilation model
- displacement  
 EDZ loading, CDZ experiment 286–289  
 mine-by experiment, MHM URL 270–271, 272, 275–276
- Dogger Formation 492  
 aquifer modelling 484  
 Earth-tidal and barometric responses 53, 58, 60
- dry density  
 and swelling stress 304, 309, 315–317  
 and stress history 317–321
- dry density distribution, and construction methods 313–315
- Earth tidal and barometric responses 53–61
- Earth tidal dilatation 54
- Earth tidal potential 54
- Earth tides 54, 55  
 analyses 55–58  
 data processing 54  
 spectral analysis 54–55
- Eirich mixer 139
- electron acceptors 180, 181, 186–187
- electron donors 180, 181, 186–187
- electron shuttles 180–181, 187
- energy balance equation 360
- engineered barrier systems 1  
 clay-based, HE-E experiment 71–90
- dry density distribution, and construction methods 313–315
- Japan 135, 136  
 bentonite buffer 135–143, 545–561
- pore water pressure, and safety 303–312  
 sand/clay, self-sealing 381–397
- Engineered Gas Transport System 25–26
- English Channel opening 39
- Enhanced Sealing Project 63–70  
 artificial flooding 65  
 bentonite-based component 63, 64, 67–70  
 concrete components 65–66  
 shaft seal monitoring 64–65  
 water movement past seal 66–67
- ETERNA, Earth tides analysis 55, 57, 61
- Eurobitum radioactive waste 117  
*in situ* disposal modelling 131  
 osmosis and swelling 118–119  
 sensitivity analysis 123–131  
 water uptake tests 118–119  
 coupled CH formulation 119–123
- excavation damaged zone 11, 27, 279  
 Enhanced Sealing Project 67  
 evolution during loading 286–290  
 gas and water flow 445, 448–451, 456–457, 464, 469, 484, 489–496
- geometric structure 342, 343, 484
- hydro-mechanical properties 342–355
- mine-by experiment 276–277  
 monitoring 28  
 Mont Terri URL 94, 105  
 self-sealing 105, 290
- excavation-induced fracture zone 279  
 CDZ experiment 279–290  
 upscaled hydro-mechanical properties 339–355
- Fast Fourier Transform spectral analysis 54–55
- FEBEX experiment 17–18, 296, 589
- Fennoscandian ice sheet 38
- fermentation 185–186, 189
- Fick's law 121, 241, 359, 361, 432, 486
- flavins 181
- Flemish Valley, evolution 39, 41, 42
- fluid pressure, Earth-tidal and barometric responses 53–61
- fossils, MHM URL 211, 212
- fougerite 240, 242, 244
- Fracture Zone, Enhanced Sealing Project 67, 399, 400, 401, 402, 403–404, 411
- fractures, excavation-induced 279  
 gas transfer 209  
 MHM URL 209, 210, 213–215, 218–219  
 CDZ experiment 279–290  
 oxygen transfer 217–218
- oxidation 208  
 role of water-filling 216–217
- shear zone 209, 210, 211, 215, 216, 217, 218, 219
- traction zone 209, 210, 211, 215, 216, 217, 218, 219
- gas  
 effect on repository 195  
 microbial 185–186, 189
- gas experiments 28
- gas flow  
 bentonite, extended two-phase model 546–561  
 Callovian-Oxfordian claystone 507–518  
 BGS 508–510, 512, 513, 514, 515–518  
 LAEGO-ENSG 508, 510–511, 512, 515–518
- gas injection  
 bentonite buffer material 521–529  
 Callovian-Oxfordian Formation PGZ1 427–440  
 experimental data 429–431  
 experimental setup 428  
 hydraulic tests 429, 431  
 modelling 431–440  
 1D model 436–439  
 3D model 439  
 borehole damage zone 432, 434, 435, 437, 439  
 drainage effect 431–432  
 forward 432–433  
 hydro-mechanical model 433–434  
 inverse 432  
 two-phase flow model 432–433, 436–439  
 pressure and gas flow rate 429, 430, 434–436
- CDZ experiment 281–283
- hydrogen transfer experiment, Opalinus Clay 567, 568–570
- Large Scale Gas Injection Test (Lasgit) 497–498
- bespoke computational toolkit 498–505
- Opalinus Clay 96–101
- sand/clay mixture barriers 384, 385, 394–396
- gas migration 427, 521–529
- bentonite  
 conventional two-phase model 547–548  
 extended two-phase flow model 548–561
- breakthrough 521, 522, 524, 525–526, 527, 528, 529
- breakthrough pressure 546
- low-permeability claystone 531–542
- pathway dilation 512
- preferential pathways 546, 547
- (re)saturation 521, 522, 524
- GAT niche, MHM URL 272
- GCS drift  
 MHM URL  
 deformation 266, 268  
 mine-by experiment 265–278, 266  
 pore water pressure 265–268, 271–272, 275–276
- geochemical experiments 21–22
- geological barriers 1

- GET drift  
 CDZ experiment 280, 281–290  
 boreholes 283–286  
 fracture network 283  
 GETFLOWS two-phase flow model 547–548
- glaciation  
 Campine area  
 future 46–47  
 Quaternary 37–38  
 pore-pressure fluctuation 303
- GMR Gallery 339, 342  
 excavation-induced fracture zone, hydromechanical properties 339–355
- goethite 242, 244
- granite  
 Grimsel Test Site 15  
 High Level Waste repository 179
- granodiorite, Grimsel Test Site 15
- green rust 181, 237, 240
- Grimsel Test Site 9, 11, 13–15  
 Engineered Gas Transport System 25–26
- FEBEX thermal experiment 17–18
- geology 15
- groundwater  
 AECL URL shaft seal  
 pressure difference 400, 401, 402  
 segregation 399–411  
 model validation 614–616, 616
- groundwater composition, KBS-3 V concept 239
- groundwater extraction, Boom Clay confined aquifers 164, 166, 176
- groundwater flow 33, 34  
 Deep Aquifer Pumping model 163–176  
 KBS-3 V disposal concept 239  
 groundwater head 166, 167, 168, 176
- GRS model 85, 86
- gypsum  
 precipitation 208  
 iron-bentonite interaction 244  
 MHM URL 211, 212, 219  
 reactions 216
- gyrolite 240, 248
- HADES URL 8–9, 10, 108  
 Archimede-Argile project 21–22  
 CACTUS thermal experiments 17  
 CP1 migration experiment 24, 614–622  
 setup 616–618
- PRACLAY experiments 19–20, 27, 28  
 backfill sand 112–113, 115  
 Heater Test 107, 108, 113–115  
 heating system 111–112, 113  
 Seal Test 107, 108–111
- Tribicarb-3D migration experiment 24, 618  
 water analyses 207–208
- HE-E experiment  
 Mont Terri URL 71–90  
 construction 72, 73, 74  
 modelling 85–90  
 Opalinus Clay instrumentation 73, 74  
 predictive calculations 87, 89–90
- scoping calculations 85–87  
 seismic characterization 81–85
- head-loss modelling 146, 147–148, 149
- heat exchange  
 air-to-wall convective 150–151  
 wall-to-wall radiated 150
- heat release 151
- heat-transfer modelling  
 IL-LLW storage cells 150–152  
 air-and-wall thermal coupling 151–152  
 air-to-wall convection 150–151, 152  
 heat release 151  
 physical modelling 150–151, 153  
 thermal properties 151  
 wall-to-wall radiation 150
- heating tests  
 HE-E 71–90  
 PRACLAY Gallery 107, 108, 113–115
- helium  
 detection test 281, 282–283, 289–290  
 gas diffusion tests 218  
 injection test 281, 282, 289–290  
 Opalinus Clay HT experiment 568, 569, 574–576, 577
- HG-A experiment, Mont Terri URL 93–105
- High Level Long-Lived Waste disposal  
 Boom Clay Formation 33  
 groundflow modelling 163–176  
 Callovian-Oxfordian claystone 483, 484  
 ventilation 413, 414, 416, 420–421, 422–423
- High Level Waste disposal, Callovian-Oxfordian claystone 443–444, 456–457, 464–466, 469–470  
 heat generation 107, 114, 454, 456–457, 464–466  
 hydrogen generation 454, 456–457, 464–466  
 radionuclide transfer 470, 471, 473, 475, 476, 481
- High Level Waste/spent nuclear fuel, claystone host rock 179, 187, 188–190
- Hooke/Biot stress-strain-pressure law 343–344
- Hooke's stress-strain law 267, 343, 359, 361, 368
- HT experiment 563–577
- HTO (tritiated water) tracer 24  
 Boom Clay migration experiment 614, 616–621  
 through-diffusion experiments 581–587
- humic acid, reduction 180–181
- hydration, two-layer 226–230
- hydraulic conductivity  
 bentonite 293, 294–297, 298, 301, 590–591, 593, 596–599, 600
- Boom Clay 167–168
- Opalinus Clay 94
- hydraulic gradient, effect on bentonite conductivity and swelling pressure 293–301, 597–599
- hydraulic head 590, 597–598, 600  
 Earth tidal and barometric responses 53–61
- hydraulic process equations 361
- hydro-chemical formulation, coupled flow processes 119–123
- hydro-geochemical experiments 28
- hydro-mechanical modelling  
 gas injection, Callovian-Oxfordian claystone 433–434  
 mine-by experiment, MHM URL 265–278
- hydro-mechanical properties, upscaling EDZ 339–355  
 2D upscaling 350  
 3D upscaling 350, 351  
 annular and global equivalents 346–347  
 annular upscaling 350–352  
 coupling 345–346  
 fourth rank coefficients 346, 354, 355–356  
 generalized superposition method 340–341  
 global upscaling 350  
 input/output parameters 347, 348  
 mechanical upscaling 345  
 scalar coefficients 349–350, 356  
 spatial averaging 346, 347  
 tensorial coefficients 347–349, 355–356  
 theory and equations 342–344
- hydrofracture, gas flow 508, 510
- hydrogen  
 Callovian-Oxfordian claystone formation 507  
 gas flow 507  
 transient modelling 453–466, 483, 487–496
- hydrogen consumption processes 576–577
- hydrogen transfer experiment  
 Opalinus Clay 563–577  
 borehole equipment 564, 565, 566  
 carbon dioxide 570  
 chemical analyses 566–567, 568  
 gas circulation module 565, 566  
 gas composition 567–570  
 gas evolution 574–576  
 helium 568, 569, 574–576, 577  
 hydrogen consumption processes 576–577  
 hydrogen injection phase 567, 568–570  
 hydrogen loss rate 569, 576  
 hydrogen tightness test 567, 569  
 initial phase 567  
 methane 570, 577  
 microbial analysis 574  
 neon 568, 569, 574–576, 577  
 principles 564  
 setup 564–566  
 water composition 570–574, 576  
 water-sampling module 565, 566
- hydrogenotrophs 576–577

- hydrotalcite 240  
hysteresis, pore-pressure cycling 309, 311
- $^{125}\text{I}$ , through-diffusion experiments 581, 582–586
- $^{129}\text{I}$   
release 469–471  
transfer 473–481
- ice-sheets, Quaternary 37–38
- illite, formation from smectite 182
- Intermediate Level Long-Lived Waste  
Callovo-Oxfordian claystone  
disposal 444, 457, 464–466, 470, 483, 484  
ventilation 145, 153–161, 413–416, 418–422
- heat generation 454, 457, 464–466  
hydrogen generation 454, 457, 464  
radionuclides 470, 471, 473, 475, 476, 480, 481
- storage cells 145–161, 146  
airflow modelling 146–150  
heat issues 145–146  
heat transfer modelling 150–152  
numerical methods 153  
operating conditions 153–154  
scenarios 154–160  
spatial modelling 152–153
- iron, Opalinus Clay hydrogen transfer experiment 570, 571, 574, 576
- iron oxides and hydroxides 212, 219  
iron-clay interaction 237–238  
KBS-3H disposal concept  
carbon dioxide and sulphate input conditions 244  
microbial sulphate reduction 244, 245, 246  
reactive transport modelling 240–246  
uncertainties 246
- iron-reducing bacteria 180–182, 577
- Japan, radioactive waste disposal systems 135, 136, 521
- jarosite, precipitation 208
- Kasterlee Formation 35, 39  
KBS-3H disposal concept 237, 238  
geochemical conditions 238–239  
groundwater flow and composition 239  
reactive transport modelling 240–246  
thermodynamic data 239–240  
KBS-3 V disposal concept 25, 237  
*see also* Äspö Hard Rock Laboratory, Prototype Repository
- Kempen Group 39  
Kozeny-Carman law 226, 229  
Kozeny-Carman type permeability function 122–123
- Eurobitum radioactive waste 124
- Kunigel V1 bentonite  
compression tests 222, 224, 225  
gas injection tests 521–529  
gas migration two-phase flow model 555, 559, 561  
numerical simulation 234  
swelling deformation tests 316  
XRD tests 227, 229
- Kunigeru GX bentonite 138, 139, 143  
Kunipia F bentonite 225
- LAGEO-ENSG  
Callovo-Oxfordian claystone gas flow experiments 508, 510–511, 512, 515–518 triaxial load cell 510–512
- LAGAMINE code 432–433, 436–439
- lamprophyres 15
- Laplace transform method 372–373, 590, 600
- Large Scale Gas Injection Test (Lasgit) 497–498  
bespoke computational toolkit 498–505  
annual cycles 501, 502, 504  
second-order event information 501, 504  
spike detection 500–501, 503–504
- Large Scale Sealing Experiment 27
- Last Glacial Maximum 37–38
- Lattice Boltzmann Equation 196
- Lattice Boltzmann Method 195–198  
Opalinus Clay 198–205  
absolute permeability 198, 199  
capillary pressure 199, 203  
drainage calculations 200–201, 203, 204  
relative permeability 198–199, 201  
two-phase flow 203, 205  
steady-state calculations 199–200  
Washburn equation 197, 198
- Ledo-Paniselian-Brusselian aquifer 163, 164, 165, 166, 167, 168, 172
- hydraulic conductivity 168, 169, 171, 173, 174, 175, 176
- Madrid Basin, mudstone, microbial reduction 182
- magnetic 237, 242, 248
- methanogenesis 186, 187, 189
- Meuse–Haute-Marne (MHM) URL 10, 11, 13, 211
- Callovo-Oxfordian Formation 207, 209  
borehole cores 209–211  
oxidized features 211–219
- CDZ experiment 279–290
- Earth-tidal and barometric responses 53–61
- excavation-induced fractures 209, 210, 213–215  
water-filling 216–217
- gas injection test PGZ1 427–440
- GCS drift 265–278  
3D coupled modelling 268–273  
EDZ assessment 276–277
- GMR Gallery 339, 342
- hydraulic-gas transient  
repository central zone 483–496  
EDZ 484, 489–496  
hydrogeological modelling 484–486  
numerical simulation 489–496  
physical modelling 486
- gas 487–488  
material properties 487, 488  
water 486–487
- sensitivity study 494–496  
transient modelling 488–489
- IL-LLW storage cells 145–161
- mine-by experiment, damage modelling 273–276
- oxidation features 211–219  
reactions 216  
role of water-filling 216–217  
oxidation front 212–215, 217, 219
- oxygen transfer 217–218
- rock oxidation 207, 208, 211–212
- transport of  $^{14}\text{C}$  and  $^{129}\text{I}$  469–481  
model concept 470–471  
reference case 474, 475, 476, 477–478  
simulation cases 472, 473, 478–481
- transport of water and hydrogen 443–466  
boundary conditions 452–453
- discretization in space 448  
discretization in time 451–452  
embedded meshing 450–451  
geometrical model 446  
numerical model 447  
parameterization 448, 449  
performance indicators 454, 456
- physical model 445, 446  
reference case 455, 456, 464–465  
simulation cases 453–454, 455, 456–466  
topological simplification 448, 450  
ventilation 413–426
- diffusion tests 24, 25  
excavation and sealing tests 27–28
- Large Scale Sealing Experiment 27
- microbe-mineral interaction 180  
Opalinus Clay HT experiment 576–577
- microbes  
clay repositories 179–190  
biofilm formation 183–184, 188  
corrosion 184–185, 188–189, 244  
dissolution of clay minerals 182–183  
effect on plasticity 183  
fermentation 185–186, 189  
gas production 185–186, 189  
methanogenesis 186, 187  
reduction of iron 180–182, 187–188  
reduction of sulphate 184–185, 188–189, 244  
hyperthermophilic 187  
redox processes 180–182
- micropore swelling 549–551
- mine-by experiment, MHM URL 265–278  
2D coupled damage modelling 273–276  
3D coupled hydromechanical modelling 268–273  
EDZ assessment 276–277  
rock displacement 270–271, 272, 275–276

- model validation 614–616, 616  
 Mol Sand backfill 112–113  
 Mol-Poederlee-Lillo formations 35, 39  
 momentum balance equation 360  
 monitoring, long-term 28  
 Mont Terri URL 9–11, 12, 94, 564  
   diffusion tests 24, 25, 218  
   geology and rock characteristics 564  
   HE-E heater experiment 17, 20–21,  
     28, 71–90  
 hydrogen transfer (HT) experiment  
   563–577  
 pore-water experiments 22  
 rock oxidation 208  
 self-sealing and gas experiment  
   (HG-A) 93–105  
   analysis  
     pre-breakdown response 101,  
       103–104, 105  
     self-sealing 102, 104–105  
 gas-injection 96–101  
   geosphere response 101  
   pressure response 97–99  
   TDRs 99–101  
   temperature 99  
 hydraulic testing 95–96, 101  
 instrumentation 95, 96, 97  
 saturation testing 95, 97  
 self-sealing sand/clay barriers (SB)  
   experiment 381,  
     386–397  
 SELFRAC-1 experiment 281, 290  
 Montigel bentonite 304  
 montmorillonite  
   and bentonite properties 221  
   mathematical modelling 230–235  
   mechanical behaviour 221–224,  
     225  
   permeability 225–226  
   two-layer hydration water content  
     XRD  
       226–230  
 iron-clay interaction, KBS-3H  
   disposal concept 239,  
     241, 242, 244  
 micropore/macropore deformation  
   546, 547, 548,  
     549–551  
 Mualem–van Genuchten model 267,  
   359, 361, 432, 433, 486  
 multiple barrier concept 1, 293  
 MULTISIM borehole simulator 282  
 MX80 bentonite 16, 25, 246,  
   304–312  
   as backfill 324, 329–337  
   gas migration two-phase flow model  
     552, 559, 561  
 HE-E experiment 72, 72–73, 75, 77,  
   78, 79  
 KBS-3H disposal concept 239  
 PRACTCLAY Gallery *in situ*  
   experiment 109, 111,  
     112, 113–115  
 nano-wires 187  
 NaNO<sub>3</sub>, in radioactive waste 117–119,  
   123–129  
 Navier-Stokes equations  
   airflow modelling 146–147  
   consistency with Darcy-like model  
     148–149  
   two-phase flow 196  
 Neogene Aquifer Model 163  
 neon, Opalinus Clay HT experiment  
   568, 569, 574–576, 577  
 Nete Basin 34, 36, 37, 43, 44, 45, 47  
 nitrogen, gas injection test PGZ1,  
   Callovian-Oxfordian  
   Formation 427–440  
 nontronite, microbial reduction  
   180, 181  
 Norton-Hoff's law 367, 368, 374  
 Old Hauenstein railway tunnel,  
   oxidation features 208  
 Oligocene aquifer system 163, 164, 165,  
   166, 167, 172  
   hydraulic conductivity 168, 169, 171,  
     173, 175, 176  
 Olkiluoto Research Tunnel 9  
   *see also* KBS-3H disposal concept  
 Opalinus Clay Formation  
   10–11, 564  
   diffusion experiments 22  
   gas flow experiments 531–542  
     air-injection tests 534–536  
     compression tests 532–534  
     revised analysis 540–542  
     two-phase flow analysis 537–539  
     water injection tests 534  
     water retention behaviour 532  
   gas injection tests 96–101  
   geology and rock characteristics 564  
   heater experiment 20–21  
     HE-E experiment 72–90  
   hydrogen transfer experiment  
     563–577  
 Lattice Boltzmann Method  
   198–205  
   absolute permeability 198, 199  
   capillary pressure 199, 203  
   drainage calculations 200–201,  
     203, 204  
   relative permeability 198–199,  
     201  
   two-phase flow 203, 205  
     steady-state calculations  
       199–200  
   Washburn equation 197, 198  
 microbial processes 179, 184, 190  
   corrosion 184  
   methanogenesis 186, 188, 189  
   sulphate-reducing bacteria  
     184–185  
 oxidation 208  
 pore properties 196, 197  
 seismic characterization 81–85  
 self-sealing experiments 93–105  
 swelling/shrinking behaviour  
   365–366  
 two-phase-flow 195–205  
 OPHELIE sulphate reducing bacteria  
   experiment 185  
 orohydrography 34, 36  
 osmosis 581  
   Eurobitum radioactive waste  
     118–119, 123  
 osmotic efficiency coefficient 122  
   and porosity, Eurobitum 123–131  
 overpressure  
   and clay plasticity 183, 185  
   microbial gas production 185  
   mine-by experiment 273, 276, 277  
 Oxfordian Formation  
   aquifer modelling 485–486,  
     490–494  
 Earth tidal and barometric responses  
   53, 58, 59, 60  
 oxidation 207  
   Boom Clay Formation 208  
   excavation-induced fractures 208  
   MHM URL 211–219  
     reactions 216  
     water-filling 216–217  
   Tourgemire URL 208  
 oxidation front 209  
   MHM URL 212–215, 217, 219  
 oxygen transfer 217–218  
 P wave velocity, CDZ experiment 283,  
   287, 289, 290  
 palaeogeography, Campine area 39  
 palaeohydrology, Campine area 39  
 Paris Basin 11  
 pathway dilation model 546–547,  
   548–549  
   *see also* dilatancy-controlled gas flow  
 PEBS project 71  
 permafrost, Campine area 42, 46  
 permeability 122–123  
   bentonite engineered barriers  
     136–138, 225–226, 546  
     effect of temperature 589–600  
   CDZ experiment 288, 289, 290  
     gas tests 281, 282, 290  
   claystone, as backfill and seal  
     324–327  
   claystone-bentonite mixture 333,  
     335, 337  
   concrete/clay shaft seal 403–404,  
     405  
   effect of microbial biofilms  
     183–184  
   effect of microbial dissolution 183  
   gas, bentonite buffer material  
     523–524, 525, 526  
   gas and water, Callovian-Oxfordian  
     claystone 432–433  
   intrinsic 122–123  
   Opalinus Clay Formation, Lattice  
     Boltzmann Method  
       198–200, 201, 203, 205  
   and porosity, Eurobitum radioactive  
     Waste 123–131  
   sand/clay mixture barriers 381–382,  
     383, 394  
   sodium nitrate and Eurobitum 123  
 permeability coefficient 225, 226  
 permeameter *see* stress-path  
   permeameter  
 pertechnetate, reduction 182  
 Poiseuille law 345  
 Poisson ratio 361, 362, 364, 365, 368,  
   371, 405  
 polyethylene glycol (PEG), through-  
   diffusion experiments  
     581, 582  
 polymers, extracellular 183  
 pore deformation, bentonite 546,  
   547, 548  
 pore water experiments 28  
   HADES 21–22  
 pore water pressure  
   clay/concrete shaft seal 408,  
     409, 410  
   and engineered barrier safety 303

- pore-pressure cycling in bentonite 304–312
- GCS drift, MHM URL 265–266, 267, 268, 271–272, 275–276
- sand/clay mixture barriers 391, 392, 393
- porosity  
claystone, as backfill and seal 326–327
- effect of microbial biofilms 183–184
- effect of microbial dissolution 183
- Opalinus Clay 196, 197
- osmotic efficiency 122
- Eurobitum radioactive Waste 123–131
- PRACLAY Gallery 8, 10, 20, 107
- backfill sand 112–113, 114
- Connecting Gallery 107, 108
- experiments 19–20, 27, 28
- Gallery and Crossing test 107
  - Heater Test 107, 108, 113–115
  - in situ* experiment 107–115, 108
  - Seal Test 107, 108–111
- heating system 111–112, 113
- hydraulic seal 108–111
- preferential pathways, gas migration, bentonite 546, 547, 561
- Prototype Repository *see* Åspö Hard Rock Laboratory, Prototype Repository
- public relations 29, 613–614, 621–622
- Putte member 616, 617
- pyrite, oxidation 208
- MHM URL 211, 212, 213, 219
  - reactions 216
- pyrrhotite precipitation 576
- Quaternary
- Campine area 34, 37–41
  - river networks, NW Europe 40
- radioactive waste, bituminized, hydro-chemical modelling, Boom Clay 117–134
- radioactive waste disposal systems
- Eurobitum 117–134
  - Japan 135, 136
- radionuclides
- diffusion migration tests 22–25
  - Boom Clay Formation 23, 613–622
  - release 469–471
  - transfer 473–481
- redox processes 237, 239
- microbial metabolism 180–182
- repositories
- Callovo-Oxfordian claystone 443–444, 483–484
  - hydraulic-gas transient 483–496
  - transport of  $^{14}\text{C}$  and  $^{129}\text{I}$  469–481
  - transport of water and hydrogen 444–466
  - ventilation 413–426
- EBS behaviour, HE-E experiment 71–90
- microbial processes 179–190
- biofilm formation 183–184, 188
  - dissolution of clay minerals 182–183
  - fermentation 185–186, 189
- gas production 185–186, 189
- methanogenesis 186, 187, 189
- reduction of Fe(III) in clay minerals 180–182
- sulphate reducing bacteria 184–185, 187–189
- sealing experiments 25–27
- Trans-Uranium 221, 222
- URL tests 27
- resaturation 521, 522
- resin injection, CDZ experiment 285, 286
- retention experiments 22–25
- Riedel structures 286
- River Meuse 34, 37
- River Nete 39
- river networks, Quaternary, NW Europe 40
- River Schelde 34, 37, 39
- rock mass viscosity 378
- Roer Valley Graben 34, 36, 164, 165
- sedimentation 38
- Rokle bentonite 603, 608
- steady-state through-diffusion experiment 604–611
- Sabenil 65 bentonite 293–301
- safety and performance assessment 438, 444, 613–614, 621–622
- sand-bentonite
- Mont Terri HE-E experiment 72–73, 75, 77, 79, 80
  - seismic characterization 81–85
- sand-clay, self-sealing barriers 381–397
- saturation
- numerical simulation 232, 234
  - seal, sand/clay mixture barriers 382, 383, 384, 388, 394
- saturation lines, bentonite 221–224
- saturation pressure, bentonite 296, 298–300, 301
- SCK-CEN, bentonite permeability experiments 590, 591, 593, 596, 598–599
- sea-level change
- Campine area
  - future 43, 44, 46
  - Neogene 37, 39
- seal material
- claystone 323–327, 335–336
  - claystone-bentonite mixture 323–324, 328–335, 336–337
  - concrete and clay, AECL URL shaft 399–411
- seal saturation, sand/clay mixture barriers 382, 383, 384, 388, 394
- sealing experiments 25–27
- Enhanced Sealing Project 63–70
  - Mont Terri URL 93–105
  - PRACLAY Gallery 107, 108–111
- seismic characterization, sand-bentonite and Opalinus Clay 81–85
- seismic tomography, CDZ experiment 283, 287, 289
- Self-Consistent approximation 340
- self-sealing barriers
- sand-clay mixture 381–397
  - in situ* experiment 386–397
- mock-up test 381–386, 389, 396
- numerical modelling 388–393
- SELFRAC-1 experiment, Mont Terri URL 281, 290
- shale *see* Opalinus Clay Formation
- shrinkage
- experiment with controlled humidity and temperature 365–366
- experiments under uniaxial loading 363–365
- free swelling/shrinkage experiment 362–363
- see also* swelling/shrinking
- siderite 237, 242, 244, 248
- Småland granites 16
- smectite
- formation of illite 182, 589
  - microbial dissolution 182–183
  - microbial reduction 181–182
  - swelling in fractures 290
- smectite–illite transition 182, 589
- sodium nitrate
- Eurobitum 117–119
  - leached mass 123–129
- spatial averaging 346, 347
- steel, interaction with bentonite, KBS-3H disposal concept 237–246
- strain 361, 368–369
- volumetric 271, 273, 274
- strain modulus, CDZ experiment 287, 289
- stress, effective 267, 271, 360–361, 371
- stress-path permeameter 508–510
- strontium
- Opalinus Clay HT experiment 570, 571, 573, 574, 576
  - through-diffusion steady-state experiment 606, 607, 608, 609
- subsidence, Campine area 38–39, 44
- sulphate, Opalinus Clay HT experiment 570, 571, 574, 576
- sulphate-reducing bacteria 184–185, 187–189, 244, 246, 574
- supercontainers, carbon steel canisters 237, 238
- superposition method, upscaling
- hydro-mechanical properties 340–341, 344
- Svecokarelian Orogeny 16
- swelling deformation 315–317
- swelling pressure
- bentonite 293–294, 296, 297–301, 548–549
  - and applied water pressure 303, 309, 310, 311
  - and microbial dissolution 183
  - sand/clay barriers 382, 383, 384, 388, 395
- swelling stress
- and dry density 304, 309, 315–317
  - and stress history 317–321
- swelling/shrinking
- claystone 267, 270
  - numerical modelling 359–366
  - constitutive equations 361
  - laboratory experiments 361–366

- Terzaghi member 616, 617  
 Terzaghi's effective stress law 267, 271, 298, 304, 343  
 thermal conductivity, HE-E experiment 75  
 thermal experiments 17–21  
 thermal gradient, IL-LLW storage cells 154–161  
 thermo-hydraulic modelling, Prototype Repository 252–263  
 thermo-hydro-mechanical experiments 17  
 EBS, Opalinus Clay 71, 72, 75–90  
 thermo-hydro-mechanical modelling, swelling/shrinking deformation 359–366  
 through-diffusion, clay minerals 582–587, 603  
 steady-state method 603–611  
 bentonite 604–605  
 diffusion cell 604, 605, 608–609, 610–611  
 strontium 606, 607, 608, 609  
 uncertainties 606–610  
 time domain reflectometers (TDRs) 95, 99–101  
 tobermorite 240, **248**  
 TOUGH2 model 85, 86, 88, 90, 432  
 TOUGH2 PD model 546–547  
 Tournemire URL **9**  
   gas diffusion 218  
   marl oxidation 208  
 tracers 23  
   *see also*  $^{14}\text{C}$ ;  $^{36}\text{Cl}$ ; HTO tracer;  
 $^{125}\text{I}$ ;  $^{129}\text{I}$ ; radionuclides;  
   strontium; water, tritiated  
 training and education 28–29  
 Trans-Scandinavian Igneous Belt 16–17  
 Trans-Uranium repositories 221, 222  
   bentonite buffer  
     gas injection tests 521–529  
   two-phase gas migration flow  
     model 556–559  
 transmissivity, aquifer 166  
 Tribicarb-3D migration experiment 24, 618  
 tunnels, deep cylindrical analytical solutions 369–371  
   life cycle 367–368  
 monophasic viscoplasticity analytical modelling 368–371  
   numerical applications 374–378  
   saturated 371–373  
 normalized quantities 375–378  
 parametric studies 378  
 rock mass viscosity 378  
 two-phase flow 195, 507–508  
   Opalinus Clay Formation 195–205  
 underground research laboratories 7–29  
   current benefits 27  
   diffusion migration experiments 22–25  
   future perspectives 27–29  
   geochemical experiments 21–22  
   methodological 8, **9**  
   sealing experiments 25–27  
   site-specific 8, **10**  
   thermal experiments 17  
 uplift, Campine area 38–39, 44, 47  
 upscaling hydro-mechanical properties  
   EDZ 339–341, 344–346  
   theory and equations 342–344  
 validation 6/6  
   groundwater models 614–616  
 van Genuchten model 267, 359, 361, 362, 363, **364**, **365**, 405–406, 432, 486  
 Variscan Orogeny 15  
 ventilation, MHM URL  
   condensation rates 424–425  
 HL-LLW cells 413, 414, 416, 420–421, 422–423  
 IL-LLW cells 145, 153–161, 413–416, 418–422  
 modelling, physical processes 416–417  
 numerical simulations 417–426  
 repository extension 417, 421–423  
 sensitivity to global warming 423–424  
 sensitivity to pore-evaporation rate 424  
 sensitivity to thermal properties of walls 424  
 temperature and humidity variation 417–421  
 thermal insulation of partition 425  
 weather fluctuations 417  
 viscoplasticity, cylindrical tunnel, analytical modelling 368–371  
 vitrification 1  
 Washburn equation 197, 198  
 water behaviour in unsaturated media 486–487  
 tritiated Boom Clay experiment 24, 614, 616–621  
   diffusion coefficient 584–587  
   diffusion experiment 581–587  
   diffusivity 584–587  
 water injection tests, Opalinus Clay 534  
 water retention behaviour, Opalinus Clay Formation 532  
 Wedge Block System 20  
 Weichselian, Last Glacial Maximum 37–38  
 Young's modulus 361, 362, 363, **364**, **365**, 368, **405**  
 zeolites 239–240, 242, **244**