

Index

- Amundsen Formation 211, 233, 234, 237
Ashrafi oil-field 167–8, 177, 181–3, 183, 184, 187
geologic setting 181
- basement reservoirs *see* fault zone characteristics;
fracture distribution in faulted basement blocks
Brage Horst *see* fault zone characteristics
Brent Group 211, 213, 215, 233, 236, 237, 244, 248–50
- capillarity 19–20
capillary pressure 65, 77–8, 83, 91–3, 92, 93
pore-throat radii 20, 91–3, 92, 93–4, 93
cataclastic intensity, measurement 28–9
clay-matrix gouge zones *see* fault gouge
compartment density 71–3, 75
Cook Formation 211, 233, 240
curvature analysis of gridded surfaces 133–46
algorithms 135–6
curvature extraction
aliasing 141, 142, 145
dip-related problems 141–3
effect of faults 140
geologic problems 136–40
grid lattice and curvature orientation mismatch
143, 143–6
multiple curvature measurements 140
noise 140–1, 141, 145
optimization 144–5
sampling problems 141–3, 142, 143
scale of observation 136–40, 137, 140
curvature maps 133–4, 140, 145–6
spatial variation in strain 133, 145–6, 146
grid manipulation methods
decimation (resampling) 137, 138
moving window 138–40, 138
polynomial fitting 138, 138
smoothing 138, 139
grid node offsets 138–9, 140, 140, 144, 145
nomenclature 134–5, 134
total curvature calculation 134, 145–6, 146
- Darcy's law 42–3, 125
deformation bands (granulation seams) 50, 52, 65–9,
66, 67, 71, 85–8
cataclastic 85, 86, 87, 91, 93, 125
complex 87–8, 86, 88, 91, 94
density in fault zone 126
fault related distribution 125
solution 85, 86, 88, 91, 94
strain-hardening 69–70
Drake Formation 211, 233, 240
Dunlin Group 211, 233
dynamic permeability 17
- eastern Brage Horst fault *see* fault zone characteristics
effective permeability 74–5, 75, 76, 76, 77, 80–1, 126
Esh El Mallaha fault block 167–88
- fault clustering effects (experimental) 68, 71, 72, 107–11
fault density 68, 69, 75–7, 76, 77, 78, 80–1
effects on permeability (experimental) 103, 106–7,
110–11, 112
- fault gouge 39, 39, 65, 68, 69
characteristics 27–46, 45
clay-matrix 19–20, 83, 85, 88–9, 89, 91, 93–5, 94, 95
composition 86, 87, 88
laser particle sizing 30–1, 31, 33–4, 36, 46
permeability 27–8, 29–30, 90–3, 90, 92, 96
see also gouge ratios
fault nodes 71–3, 72
fault sealing 69, 93–6, 105, 121, 128, 161, 162
eastern Brage Horst fault 225–6, 227
experimental 27–46
polygonal dewatering fault systems 9, 201, 205
prediction 19–25
fault surface modelling 21, 22
framework topology 21–3
fault systems
anastomosing pattern 65, 66
basement blocks *see* fault zone characteristics;
fracture distribution
compartmentalization 71–3, 72, 73, 75, 201, 205
and permeability 74–7
domino model 234–46, 234, 239, 246, 249, 252–8,
254–7
duplex structures 65–8
heterogeneity 50, 58–61, 70, 71, 75–7
modelling 68, 69–73, 72, 78–9, 80, 80, 121–5
orientation populations 70, 71
density ratio 72, 73, 73, 74–5, 75
polygonal *see* faulting (polygonal)
scale invariance 69
see also fracture development; sub-seismic fault
effects
fault terminations 68, 66, 70–1, 72, 74
fault zone characteristics, eastern Brage Horst fault
209–27
accommodation structures 211, 212, 213, 224
hangingwall splay faulting 223, 224–5, 224
bio-stratigraphic analysis 211, 222
deformation mechanisms 223–4
deformation style 222–3, 226–7
fracture frequency 209–10, 219, 226–7
fracture orientations 220–2, 221, 222, 223, 227
location of area 210–11, 210
normal drag in hangingwall 219–20, 222, 224
sealing capacity of fault 225–6, 227
slickenside lineations 220–1, 222, 223, 225, 226
stress perturbation 223, 224
structural evolution of fault 224–5, 224, 225
structural setting 210–11, 210
well core
bedding orientations 216–17, 219–20, 220, 227
fault distribution 219, 219
fractures and faulting 211, 214, 216–19, 216, 217,
218, 219
orientation 215–16, 215
soft-sedimentary structures (water-escape) 219,
224
western Brage Horst fault 210, 211
see also fluid flow properties of sandstone-derived
fault zones
faulting (polygonal) in North Sea reservoirs 191–205
fault characteristics 197, 198

- faulting (polygonal) in North Sea reservoirs *cont'd*
 fault genesis 197–201
 isotropic extension 197–8
 volumetric contraction (dewatering) 197–201, 203–4
 fault geometries 193–7
 seismic case study 193–7, 194, 195, 196
 timing of fault movements 197
 reservoir geology
 depositional models 203–4
 development strategies 201
 hydrocarbon migration 204–5
 mounded topography 202, 203
 sandstone injection 201, 202, 203–4
 seismic interpretation 202–3, 202
 soft-sediment deformation 203–4
 stratigraphic setting 191–3
 syn-sedimentary faulting 197, 199, 203–4
 trapping mechanisms 192–3
 see also structural geology and reservoir characterization
- faulting, sub-seismic *see* sub-seismic fault effects
- flexural-slip folding *see* fracture development
- flow in faulted high-porosity sandstones 66–81
 capillary trapping 79–81
 fault system architecture 65–9, 66, 67
 fault system modelling 68, 69–73
 compartmentalization 71–3, 80–1
 connectivity 68–9, 70–1, 72, 78–9, 80, 80
 fault clusters 68, 71, 72
 fault scaling 69–70
 flow modelling 74–9
 compartmentalization and permeability 74–7
 fault density 75–6, 76, 77
 oil recovery 77–9, 78, 79, 80
 scaling effects 77–8, 79
 see also sub-seismic fault effects on permeability
- flow modelling in faulted regions 121–31
 boundary fitted co-ordinates 123–5, 124, 125, 126, 128–31, 130
 case studies 125–31
 deformation bands 125
 fault modelling techniques 121–5
 fault zone permeabilities 125, 128–9
 flow simulation 124–5
 grid generation 123–4
 special (non-neighbour) connections 122–3, 125, 126–8, 131
 see also under flow in faulted high-porosity sandstones
 see also fluid-flow properties
- fluid-flow properties of sandstone-derived fault zones 83–96
 capillary properties 89, 91–3
 deformation bands 85, 86, 87–8, 87, 88, 91, 93–4
 fault seals 93–6
 methodology 85, 91
 permeability 89–91, 90, 93–6, 93
 sample details 84, 86
 see also deformation bands; fault gouge; flow modelling in faulted regions; permeability
- folding *see* fracture development in flexural-slip folding; structural geology and reservoir characterization
- fracture development in flexural-slip folding 149–62
 bedding plane slip 149, 152, 153–4, 161
 effect on permeability and porosity 161, 162
 fracture assemblages related to slip 157–8, 158, 159, 162
 hierarchical development 153, 154–6, 156, 157, 158–9, 162
 flexural deformation 149–52
 flexural-flow models 150, 159
 fracture distribution within folds 160–1, 160
 fracture patterns
 in natural flexures 151–2
 overprinting of 153–4, 153, 157, 159
 predictability 161
 mechanical units 153–5, 153, 156–62
 fractures confined within 160–1, 162
 in models 156
 multiple orders of 153–5, 157, 157
 model comparisons 159–60
 modelling mechanical units 156, 156, 157
 neutral surface (fibre) 149–50, 150, 151, 157, 159
 petrophysical effects of fractures 161
 Rattlesnake Mountain anticline 154–5, 155
 strain evolution and partitioning 153–6
 stress distributions in bending deformation 151–2, 151
 transverse-longitudinal strain (TLS) model 149–50, 151, 159
 see also fractures in siliciclastic sediments
- fracture distribution in faulted basement blocks 167–88
 basement reservoirs, locations 186–8
 dyke emplacement 169, 180, 188
 fault block rotations 170, 184–5, 185, 186
 faulting 170, 179–80, 179, 180
 fracture density 167, 173, 174, 181–3, 184, 185, 187
 erosion effects 185–6
 in rotated or uplifted blocks 184–6, 187, 188
 fracture frequency 173–4, 181–3
 fracture sets 170–5
 block rotation effects and correction 170–1, 172–3, 178, 185, 186
 effects on permeability and porosity 187–8
 orientation 172, 173, 174, 181, 182–3, 182, 184
 scanline surveys 172, 173, 178
 fracture spacing 173, 174–80, 176
 factors affecting spacing 175–80, 180, 181–3
 normalization procedures 175, 176, 177
 geologic setting 169–70, 169, 181
 joint sets 170
 modelling rotated and uplifted blocks 184–6, 185, 186
 permeability and porosity 187–8
 sheet fracturing 170, 177–9, 178, 184–5, 187–8
- fractures in siliciclastic sediments 49–61
 definitions 50
 deformation bands 50, 52
 fracture frequencies 51–2, 53, 54, 55–6, 59, 61
 influences on 58
 natural populations 49, 50–8
 inhomogenous 50, 58–61
 related to burial and unroofing 50, 51–3, 51, 52
 sub-populations 58
 tectonic 50, 53–8, 61
 water-escape fractures 52–3, 56

- soft-sedimentary gravitational 53–5, 61
 spatial distribution 53, 55–6, 57, 60, 61
see also fracture development in flexural-slip folding
- gas condensate reservoirs 15, 17
- gas injection
 experimental 91–2
 in reservoirs 15, 17
- Gebel El Zeit fault block 167–88
- gouge ratios 20
 computations 23–4, 23
- granulation seams *see* deformation bands
- Griffith criteria for extensional failure 3, 6, 34
- Gullfaks Field *see* structural geology of Gullfaks Field
- Heather Formation 211, 213, 233
- Hopeman Sandstone (Clashach quarry) 27–46
- Horla Platform 20, 210, 211
- Kozeny-Carman permeability model 42–4, 46
- lateral seals 19–25
- Leverett pore geometry factor 16
- mercury injection 91–3
- modelling
 fault surfaces 21–3, 22
 fault systems 68–73, 72, 78–9, 80, 80
 flexural-slip folds 156, 156, 157, 159–60
 flow 74–9, 105, 106–11
 in complex faulted regions 121–31, 124, 125, 130
 in faulted high-porosity sandstones 74–9, 76–80
 HOMPER routines 99, 105
 fractures in fault blocks 184–6
 Gullfaks field structures 253–5, 254–6, 259
 methodology 100–1
 periclinal folding 1, 3
 reservoir simulation 16, 27
 rotated and uplifted basement blocks 184–6, 185, 186
 scaling effects 16, 20, 69–70, 77–8, 79
 sub-seismic fault populations 101–6, 103, 104, 107–11, 112
- Navier-Coulomb criteria for shear failure 3, 6, 251
- neutral surfaces in flexural-slip folding 149–50, 150, 151, 157, 159
- Oseberg Syd Field 20–5
- Penrith Sandstone 65–70, 70
- permeability 69
 bedding-plane slip surfaces 161, 162
 cataclastic slip bands 43, 125
 and compartmentalization 74–7, 75
 effect of faulting 20, 65, 95–6, 95
 effective 74–5, 75, 76, 76, 77, 80–1, 99, 126
 effective phase permeability tensors 16
 fault density 103, 106–7, 110–11, 112
 fault gouge 27–8, 29–30, 33, 44
 fault related distribution model 125
 fault zones, sandstone derived 89–91, 90, 93–6, 93
 flow modelling 74–9, 124–5, 128–9
 fractional 99, 106, 107–11, 106, 107, 108
 fractured basement rocks 187–8
 function of flow 68
 Kozeny-Carman model 42–4, 46
 measurement by pulse-decay technique 29–30, 44, 46
 and property models 105
 shear bands 35, 37–40, 38, 40, 42–4, 43, 45
see also fault sealing; fluid-flow properties; porosity;
 shear band permeability
- polygonal faulting *see* faulting (polygonal) in North Sea reservoirs
- pore throat size 20, 91–3, 92, 93–4, 93
- porosity
 bedding-plane slip surfaces 161, 162
 effect of faulting 65
 shear bands 43–4, 46
see also flow in faulted high-porosity sandstones;
 permeability
- pulse-decay technique of permeability measurement 29–30, 44, 46
- Rannoch Formation 233, 234, 235, 238, 240–1, 242, 244–6, 249
- reservoir simulation modelling 16, 27
- Rosin-Rammler distribution function 28, 29, 31, 34–7, 36, 37, 46
- scaling effects 20, 69–70, 77–8, 79
- seismic anisotropy in reservoir characterization 115–19
 Austin Chalk case study 117–19, 118
 equivalent medium theory 115–16
 multicomponent seismic surveys 115, 116–17, 116, 117
 reservoir heterogeneities 115–16, 116, 117
 shear wave data 116, 117, 118–19
- shear band permeability, experimental 27–46
 cataclastic intensity 40–3, 42, 43, 44–5, 46
 equipment 29–31, 30
 fault sealing potential 39–40, 40, 41, 43, 44, 45, 46
 methodology 31–4, 37
 permeability
 and cataclastic intensity 42–4, 43, 45
 estimation 37–40
 and stress 34, 35, 40
 shear band thickness 37–9, 38
 tortuosity 44
- slip surfaces, strain-softening 69–70
- soft-sedimentary gravitational instabilities 53–5
- splay faulting 65–8, 66, 223, 224–5, 224
- Statfjord Formation 211, 215, 217, 224
 Gullfaks Field 233, 234, 236, 237, 238–41, 243–5, 249
- strain partitioning *see* fracture development in flexural-slip folding
- strain-hardening 69–70, 225
- stress
 in bending deformation 151–2, 151
 fault orientation 34, 40
 fracture development 1–12, 6–9, 12
 shear band permeability 32–4, 35, 40, 40–2, 44–5
 structural geology of Gullfaks Field 231–59
 accommodation zone 234, 247–8, 251, 252, 255
 bedding geometry 238–40, 241–6, 247–8, 248, 249, 250, 252, 253–4, 259
 domino fault system 234–46, 234, 239, 246, 249, 252–8, 254–7

- structural geology of Gullfaks Field *cont'd*
 - eastern horst complex 234, 246–7, 252, 255
 - extension estimates 258, 259
 - fault geometry 234–7, 238, 246, 247, 251–8
 - compaction effects 248–50
 - domino models 253–5, 258
 - drag deformation 237–8, 240, 240, 241, 249, 259
 - fault zone characteristics 237–8
 - initial fault dips 251–3
 - internal block deformation 253–8, 255, 256, 257
 - slip direction 234–5
 - forward modelling 253–5, 254–6, 259
 - main faults 234–5, 237, 238, 246, 247, 249
 - methodology 234
 - minor faults 235–7, 238, 246, 247, 249, 255–6
 - regional setting 231–3, 232
 - shear deformation 253–5, 255, 256, 257–8
 - sub-seismic faults 256–7
- structural geology and reservoir characterization 1–13
 - brittle failure 3–4, 6, 12
 - extensional fractures
 - hydraulic fracturing 5–6
 - orientation 4, 7–8, 7, 9
 - stress 3–4, 6, 7
 - fluid migration in folds and faults 11–12
 - hydraulic fractures 3, 4–6
 - field evidence 8–10
 - sedimentary dykes 9
 - and stress 5–6, 7–8, 7
 - periclinal folds
 - accommodation structures 12–13, 12
 - development 1, 3, 4
 - spatial organization 1–3, 2–5
 - stress changes during fold amplification 11–12, 12
 - polygonal fault networks 9–10, 10
 - stress
 - changes during fold amplification 11–12
 - extensional fractures 3, 4, 6, 7–8
 - hydraulic fractures 7–8
 - reduced by high fluid pressure 11
 - shear fractures 3, 4, 6, 8
 - variation with depth 6–8, 8
 - thrusts and high fluid pressures 10–11
- sub-seismic fault effects on permeability 99–113
 - fault clustering effects 107–11
 - fault density effects 103, 106–7, 110–11, 112
 - fault population modelling 101–5
 - fault clusters 102–3
 - fault size 101–2
 - fault zone thickness 105, 106
 - spatial distribution 102–4, 103, 104, 107, 111, 112
 - fault zone transmissibility factor 99, 101, 106–11, 112–13
 - flow modelling 105, 106–11
 - modelling methodology 99–101, 100
 - permeability 100, 100, 105, 106
 - fractional 99, 106, 106, 107–11, 107, 108, 112
 - property models 104–5
 - see also* flow in faulted high-porosity sandstones; fluid-flow properties of sandstone-derived fault zones; flow modelling in faulted regions
- Viking Graben 20, 192, 204, 210, 211, 231
- water alternating gas (WAG) displacement 17, 18
- water-escape fractures 52–3, 56
- well technology 17, 18
- wells
 - 30/9–13s 20, 21, 24
 - 30/9–14 20, 21, 24
 - 31/4-A-04 211–27
 - 34/10–8 240, 247–9
 - 34/10-C-1 248, 251, 252
 - 34/10-C-2 247
 - 34/10-C-3 237, 241