Index

Page numbers in *italic* denote figures. Page numbers in **bold** denote tables.

$A\bigstar$ graph search algorithm 296, 300–301
Agua Nueva Formation, fracture study 191–194, **196**, 202
Aguilar Basin, palustrine carbonates 40
Alberta Basin *51, 52*
algal communities 40
algal mounds 230–232
anhydrite 162
  Grosmont 55, *56*, *57, 59, 63*
ANOVA (analysis of variance) 91–92, 99, 100–101
Antalya travertine 43
Apulia, carbonate platform 7, 169–185
  map *170*
  karstification case studies 173–180
Arabian Gulf, carbonate ramp 278, 281, *282–285, 288*, 289
Asón valley hydrothermal dolomite, Spain 208–209, *210*
Austin Chalk Formation, fracture study **191**, 192–194, **196**
automatic extraction of parameters 247–262
  griding, choice and construction 249
  workflow *248*

Barile quarry *170*, 171, 173, 183
  rudist floatstone 179–180
Basque–Cantabrian Basin, geology 84–88, *208*
biodegradation, Grosmont *59*, 73–74
Bisceglie quarry *170*, 171, 173, 181–185
  layered carbonates 176–179
bitumen properties 73–74
bitumen, Grosmont 3, 22, 50–52*, 62*, 64, 65
Bouguer gravity map, Grosmont *53*
branchwork karst, 3D simulation 295–306
  skeleton paths *303–305*
breccia dolomite body 213, 215–216, *217, 218, 222*
breccia, collapse *62*, 63, 66
breccia, Ramales Platform 85, 92, *94*, 96, 101, 103, 106
brecciated dolomitic claystone 151
brecciated dolostone *144, 145*, 147, *150*
build-up, shelf margin 41, *42*, 230–231, 265
  see also carbonate mounds
bulging, Pleistocene 184, 185
burial depth 58–59, *61*

Cabuérniga Fault 209, *210*, 224
calcite-filled fracture *8*
Carbdb (carbonate body database) 10, 277, 279–281, *282–285, 288*, 292
carbonate build-up, Malampaya 265
carbonate exploration 1–12
  growth of knowledge curves *18*
  historic review 1–2
  research 2
  reservoir characterization 4–6
  techniques 2–4
carbonate mounds 11, 42–43
  geomodelling 229–245
carbonate platform, Apulia 7, 169–185
  karstification case studies 173–180
  mechanical stratigraphy 171–172
carbonate reservoirs 17–33
  depositional systems 20–21
  future research 28–32
  geological control 25–28
  modelling 22–23
  recovery factors 21–22
  research history 17–20
  research requirements 23
  structure 23–25
carbonate sand bodies, reservoir properties 111–136
  facies and diagenesis 113, 114–117
  methods and database 113–114
Cavallerizza quarry 173, *181*, 182, *184*, 185
  rudist floatstone 179–180
cave database, Var (France) 248, 253, 261, 262
cave formation *70*, 182
cave infill *64*
cave length 298
caves 63, 65
  stochastic simulation 11, 295–306
    Var area *248*, 249–253, 257, 261
cement precipitation and fracture scale 187
  datasets 191–194
  growth simulation 198–201
  methods of study 189–190, **191**
  results 194–197, *200*, 197
  scaling 194, 202–203
  systematic patterns 201–202
cement, dolomite *98, 100–102*, 104–105, 106
cementation 216, *218*
climate change, carbonate environments 20
clinoform *88*, 95, **96**, *97*
cluster analysis, karstic network *255*, 259, *260*, 261
coefficient of variation 181
cold epigene karstification 69
computers in geoscience 31–32
core plugs and rock type 26–27
correlation rules, diagenetic units 266
crack-seal slip 224
crack-seal texture 189, *193*, 194, *195, 197*, 198, 201, 203
crystalline dolomite 152–154, *160*
Cupido Formation, fracture study 191–197
cynanobacteria communities 40

data access 23, 63
data preparation 129–130
debris facies, modelling 239–240, *241, 242*
density log porosity 155–156
depositional facies 20–21, 23, 31
  epicontinental basin 114–117
  lacustrine carbonate 39–41
  see also facies
depo-zones, shoal facies modelling 279, 280–292
deterministic modelling 9, 11, 12, 129
  shoal 277, 280, 292
diagenesis and fracture aperture size 187–203
diagenesis, carbonate 2, 4, 5, *59*
diagenetic history, epicontinental basin 114–117, **118**

diagenetic units, well correlation 12, 265–269, 274
diapir 85, *211*, 224
digital forward modelling 2, 29
Digital Outcrop Model
  fractures 172, 177
  hydrothermal dolomite 83–93, *94, 97, 102*
dissolution and fracturing 187
dissolution, Grosmont *67*, 69–70
dolines in permafrost 69
dolomite facies, Ranero 7, 208, 211, 218
dolomite powder *63*, 64–65
dolomite, hydrothermal 1, 5
  Digital Outcrop Model 83–93, *94, 97, 102*
  fluid flow in 207–225
  permeability/porosity 90–92, 99–101, **103, 104**, *105*, **106**
  reservoirs in 7, 83, 207
  see also hydrothermal dolomite bodies *and* Ramales Platform. . .case study
dolomite, research 23, **24**, 25
dolomitic limestone, petrography 151–152
dolomitization 5
  Grosmont 59–61
dolomitizing fluids 104
dolostone, Taq Taq oil field 142–154
  microfacies 152, 166
Dunham texture 126, *128*

Ellenburger Group, fracture study 191–197
energy reserves 50
epeiric carbonate reservoir 5
epicontinental basin, outcrop analogue study 111–136
  facies and diagenesis 114–117
  geology 112–113
  methods and database 113–114
  petrophysical modelling 127, 129–136
  reservoir properties 117–124
    distribution at different scales 124–127
evaporite 24
  Grosmont 54–57, 62, 65, 70
  volcanic catchment 44
exploration *3*, 29, **30**
exploratory variography 91

facies control of reservoir properties 113, 114–117, 121–124
facies model, carbonate sand body *129*
facies, carbonate platform 52–58
facies, simulated model *237, 238, 240–244*
fault, open 25
fault-control and reservoir characteristics 83–107
faults, Ramales 94–96, 103, 104
faults, Ranero 210–211
fenestral dolomite 152
  porosity *150, 153*
ferroan and non-ferroan dolomites 99, *102*, **104**, 105**, 106**,
flow type, Taq Taq oil field 163–166
fluid flow and fracturing 6–9, 207–225
  genetic model *223*
  structural control 209–219
fluid flow dolomitization 61
fluid flow modelling 12, 261, *270, 272*, 273
fluid inclusions *67*, 86, 219
fracture
  clustering 172, 182
  density 172, 174–177, *179*, 181
  growth history 7–9
  open 6–7
  orientation and karstification 184–185
  synkinematic cement *193*, 194, 203
fracture aperture-size **196**
  frequency measuring 189, *190*
  growth simulation 198–201
  terms *188*
fracture mesh formation 216, 221–224
fracture, spacing data 172, 173–180, *181*
  mean spacing *176, 177, 179*, 181, *182*
fractures 21, 25, 61–63
  and faults 6–9
  and fluid flow 207–225
  and karstification 169, 171–173
  and reservoir performance 23–25
  from salt solution 70–72
  qualitative evaluation 161–163
fracture-size scaling, opening increments 194
fracturing, glaciogenic, Grosmont 72–73
fracturing, tectonic Grosmont 71–72
frontier exploration 3–4

gas field, geomodel 129
gas reservoir 50, 278
Gaussian simulation 9, **241**, 290
  see also sequential Gaussian simulation
geological control 25–28
geology
  Apulia 169–171
  Grosmont 51–52
  Muschelkalk Basin 112–113
  Ramales 84–88, *208*
geomodelling 9–12
geomodelling, carbonate mounds 229–245
  method and data 232
  multipoint statistic model 236–245
  subsurface application 245
  surface-based model 232–236, *238, 244*, 245
  validation 243–245
geostatistical analysis and modelling 9
  carbonate sand body 129, 130–135
  hydrothermal dolomite bodies 83, 84, 91–92
  karst network 298, 301
geostatistical methods 229, 232–243
Germanic Basin, Triassic 111–136
glacial rejuvenation in karst 69
glaciogenic tectonics 72–73
gravity map, Grosmont *53*
Great Salt Lake, Utah 4, 40
  microbial build-up 41, *42*
Grosmont Formation, Alberta 22
Grosmont reservoir 3–4, 49–77
  bitumen properties 73–74
  burial 58–59
  dolomitization 59–61
  fractures 61–63
  geology 51–52
  glaciogenic tectonics 72–73
  karstification 63–70

lithological properties 74–77
oil migration 72
salt solution 70–72
stratigraphy and deposition 52–58
gross rock volume 28, *29*

heavy oil *see* bitumen
heuristic estimate 300
Holder Formation 231–232
Hondo evaporites 54–57, 70
Horton laws 298
Horton-Strahler number 11–12, 298, 300, *304*, 306
hydrocarbon charge *52*
hydrogeochemical data 69
hydrologic conductivity 301, **302**
hydrological network, Strahler classification *298, 299*
hydrothermal dolomite bodies 1, 5, 7, 86–87
geometry 88–89, 92–101
geostatistical analysis 89–92
characteristics 98–99, 107
controlling parameters 101–106
sampling 106
hydrothermal fluid flow 105
in dolomite 207–225

inception horizons 182, *183*
Industry Technology Facilitation 23, **24**
intelligent machines 32
Iraq, Taq Taq oil field 139–166
isostatic equilibrium 72
isotope data *60*, 61, 87

jog, dilational 210, *211*, 219, 221, 224
joint sets, Ramales Platform
analysis 84, *86*, 89–90, 101–102, *106*
orientation 93–94, *95–96*, 103, 104, 106
joint sets, Ranero 209–218, *221*, 222–224
joint systems, Grosmont 71–72
joint, dolostone *145, 160*
qualitative evaluation 161–163

kaolinite 64
karst 7, 10, 173
development 182, *183*
skeleton computation 11–12, 296–297, 300–301
types 169
Karst Network Investigator 248–249, 250–251
karst network, 3D simulation 295–306
pattern generation 298–301
workflow 296–298
karstic network, automatic extraction of parameters 247–262
methods and materials 248–253
observation 249–251, 253–255
stochastic simulation 249–250, 256–259
karstic network, characterization 253–256
length *257, 259*
multivariate analysis 252–253, 255, 261
observation 249–251, 253–255
workflow 248–249
validation 259–261
karstification 3–4, 89
karstification percentage 172, *179, 180, 182*, 183
karstification, Apulia carbonate platform 169–185
geology 169–171
massive limestone 183–184
timing 169, 184
karstification, Grosmont 59, 63–70
burial curve *58*
epigenetic 65–69
hypogene 66, 68–69
kinematic aperture 187, *188*, 189, *195*, 197, 198, 201
Klinkenbery permeability 90, 99, 100
kriging 9, 12
carbonate sand 125, **130**, 131, **132**, *133*, 134
karst network 296
Kurdistan, Taq Taq oil field 139–166

lacustrine carbonate, bench model 40, 41
lacustrine carbonates 4, 20, 39–45
facies models 39–41
Mg-silicates 44–45
microbialites 41–44
travertine 44
lagoonal environment 143, 151
lagoonal limestone 148–149, 166
lake level oscillation 40
Laurentide Ice Sheet 72
Lidar data 10, 11
algal mounds *231, 233*, 234
fracture spacing 171, 172–173, *184*
lithofacies, Taq Taq oil field 146–151
lithological characterization 26–28
lithological reservoir properties, Grosmont 74–77
Lucia classification 120, *121*

Malampaya gas field 265, *266*
matrix dolomite *98, 100–102*, 104, 106
mechanical properties and fracture potential 203
mechanical stratigraphy 7, 169
and karstification 180–183
methodology 171–173
megajoints *95*, 210–211, *212–216*, *221, 222*, 223
Mg silicates 4, 44–45
microbial bioherms 40, 41–44
microbialites 4, 39, 41–45
microporosity 23, **24**, *68*, 77
microthermometry 86
mineralization fluids *211, 216*, 218, 219, 221–224
model building 268–273
karst 296–298
modelling
karst networks 247–262
shoal bodies 279–292
Mono Lake, vents 43, 45
Morières Massif, karst 11, 252–253, 256, 258
mounds, modelling 11, *233–237, 241–243*
moving average 9, 131
mud content *115*, 116, *128*, 135
multipoint statistical modelling 9–12, 31, 236–245
parameters used **241**
multipoint statistical modelling, shoal body 277–292
classification 280–281
facies 278–279, *280*, 281–292
model 286–289, *290*
simulation 284–286, *288*

multipoint statistical modelling, shoal body (*Continued*)
training image 278–281, *286*
workflow 281–284
multivariate analysis, karstic network 252–253
Murge, Italy, palaeokarst 169–185
Muschelkalk Basin 111–113, *278*

neotectonic joints 72–73
neutron log porosity 156
New Mexico, carbonate mounds 230–232
normalized fracture density *176*, 181
North Atlantic, rifting 85

oil migration 72
oil sands 50, 73
olistolith 92
oolitic bars *42*
open fractures, preservation 6–7
opening-mode fractures 187–189, 194, 198, 201

palaeofluid flow 60, *61*
palaeogeography
Muschelkalk Basin *112, 278, 280*
Taq Taq oil field 143, *146*
palaeokarst, Cretaceous, Apulia 169–185
palaeosol 67, 171, *181*, 183
palustrine carbonates 40
pattern primitives 267–268
peri-tidal deposits 170, 171
permafrost and karstification 69
permeability 21, 26–28, 29
enhancement *223*
facies related 114–135
karst network 296, 300–301, *302, 303*
model *272*
prediction 23–25
permeability, Grosmont *75*, 76, 77
permeability, hydrothermal dolomite 84
analysis 90–92, 100–101, **104**, *105*, **106**
petrographic analysis 151–154
semi-quantitative analysis *116, 118*
petrophysical analysis 154–157
petrophysical modelling 127, 129–135
reservoir properties 117–124
scale difference 124–127
photomicrographs *67–68*
Pila Spi Formation 139, 140–143, *144, 145*
lithofacies 146–151
Pila Spi reservoir *142*, 143, **146**
flow type 163–166
petrographic analysis 151–154
petrophysical analysis 154–157
porosity units 157–161
secondary porosity evaluation 161–163
Pipe Network (graph) 296–300, *302*, *303*
plays, emerging 2–4
pore size, classification 154, *162*, 163–166
pore systems 21
pore type 118–119, *121*, **122**
porosity 25, 26, 27, 29
sequential Gaussian simulation 270, 271, 296
porosity cut-off *155*, 156–157, 166
porosity units 157–161
porosity, dolomite *150, 153*
porosity, facies-related 114–135
porosity, Grosmont *75*, 76, 77
porosity, hydrothermal dolomite 84
analysis 90–92, 99, **103, 104**, 105, 106
porosity/permeability and fractures 187, 203
porosity/permeability facies 277
porosity/permeability plot, Taq Taq oil field *164, 165*
power-law kinematic aperture-size 194, 197, 198, 201, 203
Pozalagua Fault 94–96*, 97*, 99, 102–103
Pozalagua Fault dolomite body 217–219, *220–222*
pre-salt carbonates 4, 45
pre-salt oil reservoir 20
pressure solution 25
protozebra lamination 212
Pyramid Lake, mounds 42–43

R35 method 163–166
Ramales carbonate platform 5, 208–209
Ramales Platform, hydrothermal dolomite case study 83–107
controlling parameters 101–106
geology 84–88
methodology 88–92
results 92–101
ramp model, lake carbonates 40, 41
Ranero massif 208–225
Digital Outcrop Model *87, 88*, 90
Ranero megajoints *95*, 210–211, *212–216*, *221, 222*, 223
Ranero stepover 209–210, *211*
reactive transfer modelling 2
rebound 72
reservoir characterization 4–6
carbonate platform 139–166
fault-controlled dolomite 83–107
reservoir exploration 29, **30**
reservoir properties
carbonate platform 74–77
carbonate sand bodies 117–127, *128*, **132**
reservoir quality prediction 25–28
reservoir, carbonate rocks 17–33
history of research 17–20
reservoir, intra-jog areas *211*, 219
Riedel shear fracture *106*
rock typing **24**, 25–28, *29*
Rocky Mountain fold and thrust belt 51
Ruahermosa Fault 209, *210*, 224
rubbish in rubbish out 32

salina facies *56*
salt diapirism 85
salt solution 70–72
sampling bias 26
Secondary Porosity Index 155
secondary porosity, evaluation 161–163
secondary processes 21–22
sedimentary cycles and fracture spacing 174, 176, 180–181
sedimentology and reservoir properties 124, *126*, *128*
seismic profile, Taq Taq *147*
seismic response, diagenetic units 266, 271, 273
seismic, 4D 29
seismic, karst 63, *65*
seismic, lake basin 40
sequence stratigraphy 2, 20

sequential Gaussian simulation 9, 11–12, *270*
carbonate mounds 234, 237, 243
carbonate sand **130**, 131, **132**, *133*, 134
karst network 296, 301
shoal body 278–279, *280*
modelling, multi-point statistics 279–292
shoal facies 121–124, 134
shoal reservoir facies 278
sinkholes, Grosmont 63, *65, 66*, 68, 69
skeletonization 11–12, 250–251, 296, *297*, 300–305
soft data conditioning 249, 257–259, 300
solution collapse 62, 63
sonic log porosity 154–155
South Atlantic, lacustrine basin 20, 39
South German Basin, Muschelkalk 277, *278*
spatial distribution prediction 124–127, **132**
statistical analysis, carbonate sand body **122, 124**, 129–135,
prediction of spatial distribution 124–127
see also geostatistical analysis
statistics, multivariate 9–12, 31
stevensite 44–45
stochastic algorithm 243
stochastic model 9, 10–11, 12
branching karst network 295, 296–298, 301
shoal sand body 277, 279–281, 286, 290, 292
stochastic simulation, karstic network 249–250
input data 256–259
input parameters **257**
stochastic stratigraphic correlation 265–274
method 267–269
models 269–271
Strahler classification *298, 299*
stratigraphic correlation model 269, *270–272*, 273
stratigraphic cycles and reservoir properties 115–119, 126–129, *134*, 135
stylolites 23, 25, *59*, 86, 218
sulphates 77 *see also* anhydrite
super-giant fields 1, 2, 3, 32
sweet spots 3, 4, 5
Grosmont 74, *76*, 77
sweet wet gas *52*
synthetic case, karst network 301–303
synthetic seismic model 12, *270*, 271, 273

Taq Taq oil field, Iraq 5, 139–166
flow type 163–166
lithofacies 146–151
map *141*
palaeogeography 143, *146*
petrographic analysis 151–154
petrophysical analysis 154–157
porosity 157–163
stratigraphy 140–145
tar/oil sands 50, 73
Tethys *112, 278*
texture, fracture cement 188–189, 194
thermal recovery schemes 50
thermal springs 42–44
thin section 26, 139
carbonate sand 114, *117, 120*, 135
dolomite 151, *160*
microporosity *67–68*
tidal flat limestone 147–148, 166
top-down reservoir modelling 22
topological classification 298
tortuosity index 251, 253–255, 260
total porosity 156
training image 10, 11, 12
karst 261
mound growth 230, 236, 237–243, 244
parameters used **239**
shoal body 278–281, *286*
training, geoscientists 31–32
Trani quarry *170*, 171, 181, *184*, 185
layered carbonates 173–176
transition probability calculation 91, 98, **99**
travertine 4, 43, 44

unconventional oil reservoir *see* Grosmont

Var (France) caves 11, *252, 254*
database 248, 253, 261, 262
variogram 9, 12, 91, 277
carbonate mound 229, 234–236, *241*, 243
karst network 298, 301
omnidirectional *89*, 104
porosity/permeability 130–131
vein, dolomite *97, 102*
vent, hydrothermal *44*, 87
viscosity *74, 75*
visualization, 3D 89
volcanic hydrology 39, 42–44, 45
volume 240, 245, 260, 296, 300
rendering *242, 258*
vug porosity 24, *27*
pack-/grainstones 118, *120*, 121, *123*
dolomite *60*, 61, 211–213, 215, 217, 218
dolostone 143, *145*, *150, 153*, 155
qualitative evaluation 161–163

warm epigene karstification 68
water flood-front, image 29
water saturation cut-off *156*, 157
weathering, dolomite/limestone 89
well correlation
diagenetic units 265–269
pattern primitives 267–268
stochastic approach 265–274
correlation strategy 274
Western Canada Sedimentary Basin *51*
Windland equation 164
wireline log response 21, 26, 28, *29*
wireline log, porosity 154–157, *158–159, 161*

Yacoraite Formation, fracture study **191**, 192–194, **196**, 194

zebra texture *98, 100–102*, 104, 106, 217